

City of Delray Beach

Attention: Purchasing Division 100 NW 1st Avenue, Delray Beach, FL 33444 Submitted By:



Youngquist Brothers, LLC

15465 Pine Ridge Road, Fort Myers, FL 33908 Phone: 239-489-4444

Fax: 239-489-4545

ITBC No.: 2025-022

City of Delray Beach, Florida Class I Deep Injection Well System

Project No.: 23-005U

Open: May 21, 2025 @ 2:00pm



Class I Deep Injection Well System SECTION 2: PROPOSAL

Proposal of	Youngquist Brothers, LLC	
	(Contractor)	
15465 Pine	e Ridge Road, Fort Myers, FL 33908	
10 100 1 1110	(Address)	

to furnish and deliver all materials and to do and perform all work in accordance with the Contract Documents for the Project entitled:

ITBC NO.: 2025-022 City of Delray Beach, Florida Class I Deep Injection Well System PROJECT NO.: 23-005U

To: Purchasing and Contract Administration Division
City of Delray Beach
100 NW 1st Avenue
Delray Beach, Florida 33444

- 1. The undersigned Bidder proposes and agrees, if this Bid is accepted, to enter into an Agreement with the CITY in the form included in the Contract Documents to complete all Work as specified or indicated in the Contract Documents for the Contract Price and within the Contract Time indicated in this Bid and in accordance with the Contract Documents.
- Bidder accepts all of the terms and conditions of the Instructions to Bidders, including without limitation those dealing with the disposition of Bid Security. This Bid will remain open for one hundred and twenty (120) days after the day of Bid opening. Bidder will sign and deliver to the CITY the Agreement and submit the Contract Security, Insurance Certificates and other documents required by the Contract Documents within fifteen (15) days after the date of OWNER'S Notice of Intent to Award. If Bidder fails to sign the Agreement and deliver the Agreement to the CITY accompanied by the required security, insurance certificates and other documents within the time specified, the CITY has the authority to rescind the bid award and retain the bid security which shall be forfeited as liquidated damages.
- 3. In submitting this Bid, Bidder represents, as more fully set forth in the Agreement, that:
 - a. Bidder has examined copies of all the Contract Documents and of the following addenda:

Number	Date	Number	Date
1	April 11, 2025	4	May 8, 2025
2	April 24, 2025	5	May 14, 2025
3	April 24, 2025		

- [X] Attached Bid Security in the amount of five percent (5%) of the Bidders maximum bid price
- [X] Acknowledgement of all addendums

receipt of all of which is hereby acknowledged and also copies of the Advertisement for Bids and the Instructions to Bidders;

Class I Deep Injection Well System

- b. Bidder has examined the site and locality where the Work is to be performed, the legal requirements (federal, state and local laws, ordinances, rules and regulations) and the conditions affecting cost, progress or performance of the Work and has made such independent investigations as Bidder deems necessary. Bidder warrants and represents that there are no defects, errors or inconsistencies in the plans, specifications or any of the Contract Documents and that the actual site conditions comport to the conditions set forth therein.
- c. This Bid is genuine and not made in the interest of or on behalf of any undisclosed person, firm or corporation and is not submitted in conformity with any agreement or rules of any group, association, organization or corporation; Bidder has not directly or indirectly induced or solicited any other Bidder to submit a false or sham Bid; Bidder has not solicited or induced any person, firm or a corporation to refrain from bidding; and Bidder has not sought by collusion to obtain for himself any advantage over any other Bidder or over the CITY; no City official nor any City employee has a direct or indirect interested in said bid, in the supplies or work to which it relates, to any person associated with the firm performing the work, or to the profits resulting from the work.

Class I Deep Injection Well System

Bidder agrees that the Work will be substantially completed within five hundred sixty (560) 4. calendar days from the date of the issuance of the Notice to Proceed and completed and ready for final payment in accordance with paragraph 15.13 of the General Conditions within <u>thirty (30)</u> calendar days from the date of Substantial Completion

	calellual uays	from the date of Substantial Com	pietion.	
	Bidder accepts complete the wo		as to liquidated damages in the event	of failure to
5.	The undersigne	d agrees as follows:		
	percent (5%) \$ 5% To forfeited if, in the contract and fue conditions and	of total Bid Price, meeting the tal Amount of Bid paya pe event that this Proposal is acrnish satisfactory Contract Secu	requirements of the Contract Documents of the Contract Documents of the Contract Documents of Delray Beach whicepted, the undersigned shall fail to rity and furnish insurance certificates Instructions to Bidders; otherwise, seed as provided herein.	cuments for ich is to be execute the s under the
6.	Communication	s concerning this Bid shall be add	dressed to the Bidder as indicated bel	ow.
7.			e General Conditions of the Constructi e the meanings assigned to them in t	
Submit	ted on	May 21, 2025 (date)		
If a Co	rporation (LLC)			
Signati	ure of Bidder		Corporate-Seal	
Ву:	8			
Print N	ame: Harvey Yo	rungquist Jr.		
Addres	s of Bidder:	15465 Pine Ridge Road		
		Fort Myers, Florida 33908		

Incorporated under the laws of the State of Florida

Class I Deep Injection Well System

If an Individual, Partnership, or Non-Incorporated Organization

Signature of Bidder	
Ву:	
Print Name:	
Address of Bidder:	
Certificate of Competency number _	
The names of the corporate officers follows:	s, or partners, or individuals doing business under trade name, is as
	Signature of Bidder
	By:
	Print Name:
	Title:
	Business Address:
Incorporated under t	the laws of the State of

Class I Deep Injection Well System

<u>CERTIFICATE</u>

(If a Corporation)

LLC
STATE OF Florida
COUNTY OF Lee) SS
Managers I HEREBY CERTIFY that a meeting of the Board of Directors of Youngquist Brothers, LLC, LLC a Corporation under the laws of the State of Florida held on May 21st, 2025 the
following resolution was duly passed and adopted:
"RESOLVED, that Harvey Youngquist Jr., as Manager of the LLC Corporation, be and he is hereby authorized to execute the Proposal dated
May 21st, 2025, between the City of Delray Beach, Florida and this Corporation, and that his execution thereof, attested by the Secretary of the Corporation and with corporate seal affixed, shall be the official act and deed of this Corporation".
I further certify that said resolution is now in full force and effect.
IN WITNESS WHEREOF, I have hereunto set my hand this 21st day of May, 2025.
By:
Print Name: Harvey Youngquist Jr.
Title: Manager
Subscribed and sworn to before me this 21st day of, 2025
Jean Henderson Comm.: HH 356908 Expires: February 25, 2027 Notary Public - State of Florida Signature and Stamp of Notary Public
My Commission Expires: February 25, 2027

Class I Deep Injection Well System <u>CERTIFICATE</u> (If a Partnership)

STATE OF)	
) SS COUNTY OF)	
I HEREBY CERTIFY that a meeting of the	ne partners of, a
Partnership under the laws of the State of	, 20 the
following resolution was duly passed and adopte	ed:
"RESOLVED, that	, as of the
Partnership, be and he is hereby authori	zed to execute the Proposal dated,
20, between the City of Delray Bear	ch, Florida and this Partnership, and that this execution
thereof, attested by the	of the Partnership be the official act and deed
of this Partnership."	
I further certify that said resolution is now in full t	force and effect.
IN WITNESS WHEREOF, I have hereunto set m	hand this day of, 20
	By:
	Print Name:
	Title:
Subscribed and sworn to before me this	day of, 20
	Signature and Stamp of Notary Public
	My Commission Expires:

Class I Deep Injection Well System CONFLICT OF INTEREST DISCLOSURE FORM

The award of this contract is subject to the provisions of Chapter 112, *Florida Statutes*. All Proposers must disclose within their Proposal: the name of any officer, director, or agent who is also an employee of the City of Delray Beach.

Furthermore, all Proposers must disclose the name of any City employee who owns, directly or indirectly, an interest of more than five percent (5%) in the Proposer's firm or any of its branches.

The purpose of this disclosure form is to give the City the information needed to identify potential conflicts of interest for evaluation team members and other key personnel involved in the award of this contract.

The term "conflict of interest" refers to situations in which financial or other personal considerations may adversely affect, or have the appearance of adversely affecting, an employee's professional judgment in exercising any City duty or responsibility in administration, management, instruction, research, or other professional activities.

Please check one of the following statements and attach additional documentation if necessary:

To the best of our knowledge, the undersigned firm has no potential conflict of interest due to any other Cities, Counties, contracts, or property interest for this Proposal.

The undersigned firm, by attachment to this form, submits information which may be a potential conflict of interest due to other Cities, Counties, contracts, or property interest for this Proposal.

Acknowledged by:

Youngquist Brothers, LLC

Firm Name

Bignature

Harvey Youngquist Jr. - LLC Manager & Sr. Vice President

Name and Title (Print or Type)

May 21, 2025

[remainder of page intentionally left blank]

Date

Class I Deep Injection Well System NOTIFICATION OF PUBLIC ENTITY CRIMES LAW

Pursuant to Section 287.133, *Florida Statutes*, you are hereby notified that a person or affiliate who has been placed on the convicted contractors list following a conviction for a public entity crime may not submit a Proposal on a contract to provide any goods or services to a public entity; may not submit a Proposal on a contract with a public entity for the construction or repair of a public building or public work; may not submit Proposal on leases or real property to a public entity; may not be awarded or perform work as a contractor, supplier, sub-consultant, or consultant under a contract with any public entity; and may not transact business with any public entity in excess of the threshold amount provided in Section 287.017 [F.S.] for Category Two [\$35,000.00] for a period of thirty-six (36) months from the date of being placed on the convicted contractors list.

Acknowledged by:	
Youngquist Brothers, LLC	E.
Firm Name	
Signature	
Harvey Youngquist Jr LLC Manager & Sr. Vice President	
Name and Title (Print or Type)	
May 21, 2025	
Date	

Class I Deep Injection Well System

NOTIFICATION OF PUBLIC RECORDS LAW Pertaining to Public Contracts and Requests for Contractor Records

Pursuant to Chapter 119, Florida Statutes

Pursuant to Chapter 119, Florida Statutes, Contractor shall comply with the public records law by keeping and maintaining public records required by the City of Delray Beach in order to perform the service. Upon request from the City of Delray Beach' custodian of public records, contract shall provide the City of Delray Beach with a copy of the requested records or allow the records to be inspected or copied within a reasonable time at a cost that does not exceed the cost provided in Chapter 119, Florida Statutes or as otherwise provided by law. Contractor shall ensure that public records that are exempt or confidential and exempt from public records disclosure requirements are not disclosed except as authorized by law for the duration of the contract term and following completion of the contract. If the Contractor does not transfer the records to the City of Delray Beach, Contractor upon completion of the contract, shall transfer, at no cost, to the City of Delray Beach all public records in possession of the Contractor or keep and maintain public records required by the City of Delray Beach in order to perform the service. If the Contractor transfers all public records to the City of Delray Beach upon completion of the contract, the Contractor shall destroy any duplicate public records that are exempt or confidential and exempt from public records disclosure requirements. If the Contractor keeps and maintains public records upon completion of the contract, the Contractor shall meet all applicable requirements for retaining public records. All records stored electronically must be provided to the City of Delray Beach, upon request from the City of Delray Beach' custodian of public records, in a format that is compatible with the information technology systems of the City of Delray Beach.

IF CONTRACTOR HAS QUESTIONS REGARDING THE APPLICATION OF CHAPTER 119, FLORIDA STATUTES, TO THE CONTRACTOR'S DUTY TO PROVIDE PUBLIC RECORDS RELATING TO THIS CONTRACT, CONTACT THE CUSTODIAN OF PUBLIC RECORDS AT OFFICE OF THE CITY CLERK LOCATED AT 100 NW 1ST AVENUE, DELRAY BEACH, FLORIDA 33444, PHONE NUMBER (561) 243-7000, EMAIL ADDRESS: JOHNSONK@MYDELRAYBEACH.COM

Acknowledged:

Youngquist Brothers, LLC	
Firm Name	
Signature	
Harvey Youngquist Jr LLC Manager & Sr. Vice President	
Name and Title (Print or Type)	
May 21, 2025	
Date	

Class | Deep Injection Well System DRUG FREE WORKPLACE CERTIFICATION

<u>IDENTICAL TIE BIDS:</u> Preference shall be given to businesses with drug-free workplace programs. Whenever two or more bids which are equal with respect to price, quantity, and service are received by the State or by any political subdivision for the procurement of commodities or contractual services, a bid received from a business that certifies that it has implemented a drug-free workplace program shall be given preference in the award process. Established procedures for processing tie bids will be followed if none of the tied vendors have a drug-free workplace program (Florida Statutes Section 287.087). In order to have a drug-free workplace program, a business shall:

- 1. Publish a statement notifying employees that the unlawful manufacture, distribution, dispensing, possession, or use of a controlled substance is prohibited in the workplace and specifying the actions that will be taken against employees for violations of such prohibition.
- 2. Inform employees about the dangers of drug abuse in the workplace, the business's policy of maintaining a drug-free workplace, and available drug counseling, rehabilitation, and employee assistance programs, and the penalties that may be imposed upon employees for drug abuse violations.
- 3. Give each employee engaged in providing the commodities or contractual services that are under bid a copy of the statement specified in subsection (1).
- 4. In the statement specified in subsection (1), notify the employees that, as a condition of working on the commodities or contractual services that are under bid, the employee will abide by the terms of the statement and will notify the employer of any conviction of, or plea of guilty or nolo contendere to, any violation of Chapter 893 or of any controlled substance law of the United States or any state, for a violation occurring in the workplace no later than five (5) days after such conviction.
- 5. Impose a sanction on, or require the satisfactory participation in a drug abuse assistance or rehabilitation program if such is available in the employee's community, by any employee who is so convicted.
- 6. Make a good faith effort to continue to maintain a drug-free workplace through implementation of this section.

As the person authorized to sign the statement, I certify that this firm complies fully with the above requirements.

Bidders Signature

Harvey Youngquist Jr. - LLC Manager & Sr. V.P. (Print or type) Youngquist Brothers, LLC

Class I Deep Injection Well System NON-COLLUSIVE AFFIDAVIT

STATE	OF <u>Florida</u>)
COUN	TY OF Lee)
	Harvey Youngquist Jr. being first duly sworn, deposes and says that:
(1)	He is the Agent (LLC Manager) (Owner, Partner, Officer, Representative or Agent)
(2)	He is fully informed respecting the preparation and contents of the attached Bid and of all pertinent circumstances respecting such Bid;
(3)	Such Bid is genuine and is not a collusive or sham Bid;
(4)	Neither the said Bidder nor any of its officers, partners, owners, agents, representative, employees or parties in interest, including this affidavit, have in any way colluded, conspired, connived or agreed, directly or indirectly, with any other Bidder, firm or person to submit a collusive or sham Bid in connection with the Contract for which the attached Bid has been submitted; or to refrain from bidding in connection with such Contract; or have in any manner, directly or indirectly, sought by agreement or collusion, or communications, or conference with any Bidder, firm, or person to fix the price or prices in the attached Bid or any other Bidder, or to fix any overhead, profit, or cost element of the Bid Price or the Bid Price of any other Bidder, or to secure through any collusion conspiracy, connivance, or unlawful agreement any advantage against (Recipient), or any person interested in the proposed Contract;
(5)	The price of items quoted in the attached Bid are fair and proper and are not tainted by collusion, conspiracy, connivance, or unlawful agreement on the part of the Bidder or any other of its agents, representatives, owners, employees or parties in interest, including this affidavit.
	By: Print Name: Harvey Youngquist Jr. Title: LLC Manager & Sr. Vice President
	Subscribed and sworn to before me this 21st day of May, 2025.

Jean Henderson Comm.: HH 356908 Expires: February 25, 2027 Notary Public - State of Florida

Signature and Stamp of Notary Public

My Commission Expires: February 25, 2027

Class I Deep Injection Well System TRUTH-IN-NEGOTIATION CERTIFICATE

The undersigned warrants (i) that it has not employed or retained any company or person, other than bona fide employees working solely for the undersigned, to solicit or secure the Agreement and (ii) that it has not paid or agreed to pay any person, company, corporation, individual, or firm other than its bona fide employees working solely for the undersigned or agreed to pay any fee, commission, percentage, gift, or any other consideration contingent upon or resulting from the award or making of the Agreement.

The undersigned certifies that the wage rates and other factual unit costs used to determine the compensation provided for in the Agreement are accurate, complete, and current as of the date of the Agreement.

Name: Harvey Youngquist Jr.

Title: LLC Manager & Sr. Vice President

Date: May 21, 2025

Signature:

Class I Deep Injection Well System SCRUTINIZED COMPANY CERTIFICATION

This certification is required pursuant to Florida State Statute Section 287.135.

As of July 1, 2011, a company that, at the time of bidding or submitting a proposal for a new contract or renewal of an existing contract, is on the Scrutinized Companies with Activities in Sudan List or the Scrutinized Companies with Activities in the Iran Petroleum Energy Sector List is ineligible for, and may not bid on, submit a proposal for, or enter into or renew a contract with an agency or local governmental entity for goods or services of \$1 million or more.

Companies must complete and return this form with its response.

Company:	Youngquist Brothers, LLC	FID or EIN No.: 59	-1836961
Address:	15465 Pine Ridge Road		
City:	Fort Myers	State: Florida	Zip: <u>33908</u>
Ι,	Harvey Youngquist Jr, as a representat	ive of Youngqu	uist Brothers, LLC
certify and	affirm that this company is not on the Scrutinized Cor	npanies with Activition	es in Sudan List or the
Scrutinized	Companies with Activities in the Iran Petroleum Ene	rgy Sector List.	
Name:	Harvey Youngquist Jr.		
Title:	LLC Manager & Sr. Vice President		
Date:	May 21, 2025		
Signature:			

Class I Deep Injection Well System TRENCH SAFETY ACT Florida Statutes Section 553.60 et seq.

"Trench Safety Act" Compliance

Bidder acknowledges that the Florida Trench Safety Act, Section 553.60 et. seq., which became effective October 1, 1990, shall be in effect during the period of construction of the project. The Bidder by signing and submitting the bid is, in writing, assuring that it will perform any trench excavation in accordance with the applicable trench safety standards. The Bidder further identifies the following separate item of cost of compliance with the applicable trench safety standards as well as the method of compliance.

Method of Compliance Cost
Sloping \$5/LF

Bidder acknowledges that this cost is included in the applicable items of the Proposal and in the Grand Total Bid Price. Failure to complete the above may result in the bid being declared non-responsive.

The Bidder is, and the Owner and Engineer are not, responsible to review or assess City's safety precautions, programs or costs, or the means, methods, techniques or technique adequacy, reasonableness of cost, sequences or procedures of any safety precaution, program or cost, including but not limited to, compliance with any and all requirements of Florida Statute Section 553.60 et. seq. cited as the "Trench Safety Act". Bidder is, and the City and Engineer are not, responsible to determine if any safety or safety related standards apply to the project, including, but not limited to, the "Trench Safety Act".

Name: Harvey Youngquist Jr.

Title: LLC Manager & Sr. Vice President

Date: May 21, 2025

Signature:

Class I Deep Injection Well System

CONE OF SILENCE

The Palm Beach County Lobbyist Registration Ordinance (Sections 2-351 through 2-357 of the Palm Beach County Code of Ordinances) is applicable in the City of Delray Beach. Section 2-355 of the Palm Beach County Lobbyist Registration Ordinance includes a "Cone of Silence" provision that limits communication during the City's procurement process in regard to this ITBC, which provides as follows:

- (a) Cone of silence means a prohibition on any communication, except for written correspondence, regarding a particular request for proposal, request for qualification, bid, or any other competitive solicitation between:
 - (1) Any person or person's representative seeking an award from such competitive solicitation; and
 - (2) Any county commissioner or commissioner's staff, any member of a local governing body or the member's staff, a mayor or chief executive officer that is not a member of a local governing body or the mayor or chief executive officer's staff, or any employee authorized to act on behalf of the commission or local governing body to award a particular contract.
- (b) For the purposes of this section, a person's representative shall include but not be limited to the person's employee, partner, officer, director, CONSULTANT, lobbyist, or any actual or potential subcontractor or CONSULTANT of the person.
- (c) Pursuant to Section 2-355 of Palm Beach County Ordinance No. 2011-039, and the purchasing policies of the City of Delray Beach, all Solicitations, once advertised and until the appropriate authority has approved an award recommendation, are under the cone of silence. The cone of silence applies to any person or person's representative who responds to a particular request for proposal, request for qualification, bid, or any other competitive solicitation, and shall remain in effect until such response is either rejected by the county or municipality as applicable or withdrawn by the person or person's representative. Each request for proposal, request for qualification, bid or any other competitive solicitation shall provide notice of cone of silence requirements and refer to this article.
- (d) The provisions of this article shall not apply to oral communications at any public proceeding, including prebid conferences, oral presentations before selection committees, contract negotiations during any public meeting, presentations made to the board or local municipal governing body as applicable, and protest hearings. Further, the cone of silence shall not apply to contract negotiations between any employee and the intended awardee, any dispute resolution process following the filing of a protest between the person filing the protest and any employee, or any written correspondence at any time with any employee, county commissioner, member of a local municipal governing body, mayor or chief executive officer that is not a member of the local municipal governing body, or advisory board member or selection committee member, unless specifically prohibited by the applicable competitive solicitation process.
- (e) The cone of silence shall not apply to any purchases made in an amount less than the competitive bid threshold set forth in the county purchasing ordinance (County Code, chapter 2, article III, division 2, part A, section 2-51 et seq.) or municipal ordinance as applicable.
- (f) The cone of silence shall terminate at the time the board, local municipal governing body, or a county or municipal department authorized to act on behalf of the board or local municipal governing body as applicable, awards or approves a contract, rejects all bids or responses, or otherwise takes action that ends the solicitation process.

(g) Any contract entered into in violation of the cone of silence provisions in this section shall render the transaction voidable.

Contractor's Name: Youngquist Brothers, LLC

Signature:

Harvey Youngquist Jr.

Class I Deep Injection Well System
Date:5/21/2025
BID BOND
TATE OFFlorida)
OUNTY OF Palm Beach
NOW ALL MY BY THESE PRESENTS thatYoungquist Brothers, LLC as Principal, and
Atlantic Specialty Insurance Comapny as surety, are held and firmly bound unto the City of Delray
each, Florida, hereinafter called the City in the penal sum of <u>Five Percent of Bid</u> dollars (\$ 5% TAB) awful money of the United States, for the payment of which sum will and truly to be made, we bind urselves, our heirs, executors, administrators, and successors, jointly and severally, firmly by these resents.
HE CONDITIONS OF THIS OBLIGATION ARE SUCH, that whereas the Principal has submitted the
ccompanying bid, dated5/21/2025, for project titled:
ITBC NO.: 2025-022 City of Delray Beach, Florida Class I Deep Injection Well System PROJECT NO.: 23-005U
IOW, THEREFORE,
It is a condition precedent to the submission of said bid that a certified check, cashiers check or bid bond in the amount of five percent (5%) of the base bid be submitted with said bid as a guarantee that Bidder would, if awarded the contract, enter into a written contract with the CITY for the completion of the Work specified in the Contract Documents for the amount indicated in the Bid.
If the Principal shall not withdraw said bond within one hundred and twenty (120) days after date of the same, and shall within fifteen (15) days after the prescribed forms are presented to him for signature, enter into a written contract with the CITY in accordance with the bid as accepted, and give bonds with good and sufficient surety or sureties, as may be required, for the faithful performance and proper fulfillment of such contract, then the above obligation shall be void and of no effect, otherwise the sum herein stated shall be due and payable to the CITY and the surety herein agrees to pay said sum immediately upon demand of the CITY in good and lawful money of the United States of America as liquidated damages for failure thereof of said principal.
N WITNESS WHEREOF, the above-bounded parties executed this instrument under their several seals,
his <u>21st</u> day of <u>May, 2025</u> , the name and corporate seal of each corporate party being nereto affixed and these presents duly signed by its undersigned representative, pursuant to authority of segoverning body.
Charles J. Nielson (person), on behalf of
(surety)
Atlantic Specialty Insurance Company (surety company) have read
and examined the Performance and Payment Bonds attached to Bid No. ITBC NO.: 2025-022 5/21/2025
Signature Date

Class I Deep Injection Well System

WITNESS: If Sole Ownership or Partnership, two (2) Witnesses required. If Corporation, Secretary Only will attest and affix seal.

WITNESSES: Matthew Young Matthew Young	(firm	t Brothers, LLC pane) re of Authorized Officer)
Print Name: Richard Finch		(affix Seal)
	Tille Haillo.	ey Youngquist Jr. 7 & Sr. Vice President 15465 Pine Ridge Road Ft. Myers, FL 33908
Print Name: Kristy Collins Print Name: Claudia Diaz	By: (Sign	ecialty Insurance Company, mame/ nature of Authorized Officer) (affix Seal)
	Print Name: Charl Title: Attorney-in Business Address:	n-Fact 15050 NW 79 Court, Suite 200 Miami Lakes, FL 33016
Name of Local Insurance Agency Acrisure		



Power of Attorney

KNOW ALL MEN BY THESE PRESENTS, that ATLANTIC SPECIALTY INSURANCE COMPANY, a New York corporation with its principal office in Plymouth, Minnesota, does hereby constitute and appoint: Audria R. Ward, Barbara J. Benton, Brett Rosenhaus, Brian S. Turner, Brook T. Smith, Charles J. Nielson, David R. Hoover, Davor Mimica, Deborah S. Neichter, Denise Donelson, Devin J. Phillips, Donald P. Bramlage, Edward T. Ward, F. Danny Gann, James H. Martin, James T. Smith, Jarrett Merlucci, Jason D. Cromwell, Jessica Pamela Reno, Joseph P. Nielson, Justin Vokus, Keith Nicholson, Kevin R. Wojtowicz, Laura D. Mosholder, Michelle D. Liwosz, Patricia Schmaltz, Raymond M. Hundley, Shawn Alan Burton, Tracey C. Brown, William O. Walker, each individually if there be more than one named, its true and lawful Attorney-in-Fact, to make, execute, seal and deliver, for and on its behalf as surety, any and all bonds, recognizances, contracts of indemnity, and all other writings obligatory in the nature thereof; provided that no bond or undertaking executed under this authority shall exceed in amount the sum of: unlimited and the execution of such bonds, recognizances, contracts of indemnity, and all other writings obligatory in the nature thereof in pursuance of these presents, shall be as binding upon said Company as if they had been fully signed by an authorized officer of the Company and sealed with the Company seal. This Power of Attorney is made and executed by authority of the following resolutions adopted by the Board of Directors of ATLANTIC SPECIALTY INSURANCE COMPANY on the twenty-fifth day of September, 2012:

Resolved: That the President, any Senior Vice President or Vice-President (each an "Authorized Officer") may execute for and in behalf of the Company any and all bonds, recognizances, contracts of indemnity, and all other writings obligatory in the nature thereof, and affix the seal of the Company thereto; and that the Authorized Officer may appoint and authorize an Attorney-in-Fact to execute on behalf of the Company any and all such instruments and to affix the Company seal thereto; and that the Authorized Officer may at any time remove any such Attorney-in-Fact and revoke all power and authority given to any such Attorney-in-Fact.

Resolved: That the Attorney-in-Fact may be given full power and authority to execute for and in the name and on behalf of the Company any and all bonds, recognizances, contracts of indemnity, and all other writings obligatory in the nature thereof, and any such instrument executed by any such Attorney-in-Fact shall be as binding upon the Company as if signed and sealed by an Authorized Officer and, further, the Attorney-in-Fact is hereby authorized to verify any affidavit required to be attached to bonds, recognizances, contracts of indemnity, and all other writings obligatory in the nature thereof.

This power of attorney is signed and sealed by facsimile under the authority of the following Resolution adopted by the Board of Directors of ATLANTIC SPECIALTY INSURANCE COMPANY on the twenty-fifth day of September, 2012:

Resolved: That the signature of an Authorized Officer, the signature of the Secretary or the Assistant Secretary, and the Company seal may be affixed by facsimile to any power of attorney or to any certificate relating thereto appointing an Attorney-in-Fact for purposes only of executing and sealing any bond, undertaking, recognizance or other written obligation in the nature thereof, and any such signature and seal where so used, being hereby adopted by the Company as the original signature of such officer and the original seal of the Company, to be valid and binding upon the Company with the same force and effect as though manually affixed.

IN WITNESS WHEREOF, ATLANTIC SPECIALTY INSURANCE COMPANY has caused these presents to be signed by an Authorized Officer and the seal of the Company to be affixed this first day of January, 2023.

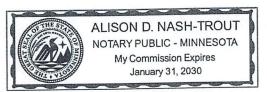
SEAL 1986 OF WARM

y _____

Sarah A. Kolar, Vice President and General Counsel

STATE OF MINNESOTA HENNEPIN COUNTY

On this first day of January, 2023, before me personally came Sarah A. Kolar, Vice President and General Counsel of ATLANTIC SPECIALTY INSURANCE COMPANY, to me personally known to be the individual and officer described in and who executed the preceding instrument, and she acknowledged the execution of the same, and being by me duly sworn, that she is the said officer of the Company aforesaid, and that the seal affixed to the preceding instrument is the seal of said Company and that the said seal and the signature as such officer was duly affixed and subscribed to the said instrument by the authority and at the direction of the Company.



Notary Public

I, the undersigned, Secretary of ATLANTIC SPECIALTY INSURANCE COMPANY, a New York Corporation, do hereby certify that the foregoing power of attorney is in full force and has not been revoked, and the resolutions set forth above are now in force.

Signed and sealed. Dated 21st day of May ,2025.

, 2023 .

SEAL 1986

Kara L.B. Barrow, Secretary

This Power of Attorney expires January 31, 2030 Class I Deep Injection Well System

INFORMATION REQUIRED OF BIDDER

BIDDER'S GENERAL INFORMATION:

CONTRACTOR'S name and address:

(1)

Bidder shall furnish the following information. Failure to comply with this requirement will render Bid non-responsive and may cause its rejection. Additional sheets shall be attached as required.

	Youngquist Brothers, LLC
_	15465 Pine Ridge Road, Fort Myers, FL 33908
_	
C	CONTRACTOR'S telephone number: 239-489-4444
١	lumber of years as a CONTRACTOR in this type of work: 48+ Years
١	lames and titles of all officers of CONTRACTOR'S firm:
_	Timothy Youngquist, Manager
	Harvey Youngquist Sr., Manager
_	Harvey Youngquist Jr., Manager
_	Brett Youngquist, Manager
_	Trista Kragh, Manager
_	
_	
	lame, address, and telephone number of surety company and agent who will provide the required onds on this contract:
	Atlantic Specialty Insurance Company
	15050 NW 79 Court, Suite 200, Miami Lakes, FL 33016
	Charles Nielson 305-722-2679
r	Principal Materials Manufactures and Subcontractors. This proposal is being submitted by the ereinafter stated CONTRACTOR who proposes to perform work specified and shown on the Drawings. The Bid Proposal shown on the preceding page(s) has been calculated and tabulated

(6) Principal Materials Manufactures and Subcontractors. This proposal is being submitted by the hereinafter stated CONTRACTOR who proposes to perform work specified and shown on the Drawings. The Bid Proposal shown on the preceding page(s) has been calculated and tabulated using basic material prices. The following is a list of material manufactures and subcontractors whose materials and services said CONTRACTOR propose to furnish and utilize if the awarded a CONTRACT for the work specified herein and shown on the Plans. It is understood that the following list is not complete but includes the names of manufacturers of the principal components and subcontractors supplying principal services to said project. It is also understood that if awarded a Contract, the CONTRACTOR will furnish the materials of the manufactures and utilize the services of the subcontractors stated herein and that if for any reason whatsoever CONTRACTOR wishes to substitute materials or subcontractors he shall request permission in writing from the City stating fully the reason for making such a request prior to ordering same.

Class I Deep Injection Well System

All of said manufactures or their authorized vendors have been made aware of all the appropriate portions of the Contract Documents and agree that their materials will meet all of the requirements stated therein and that deliveries will be scheduled so as not to impede the progress of the work.

<u>Materials</u>	Manufacturer
FRP Tubing	Future Pipe Industries
Steel Casing	Dongying Jet International Co., LTD
Bulk Cement	Cemex
Subcontractors	
Name	Duties
TBD	Concrete Demolition
TBD	Pad Monitor Well Driller

Signature of Bidder

Print Name: Harvey Youngquist Jr.

Class I Deep Injection Well System QUESTIONNAIRE

The undersigned guarantees the truth and accuracy of all statements and answers herein contained.

- 1. How many years has your organization been in business in the State of Florida as a Contractor?

 48+ Years
- What is the last project of this nature that you have completed?
 Miami Dade Water & Sewer Department Central District Wastewater Treatment Facility Injection Well Nos. 10 & 11 (See project snapshot in "Project References & Capable Equipment" document.)
- 3. Have you ever failed to complete work awarded to you: If so where and why? No. Youngquist Brothers has completed all work awarded to them.
- 4. Name three individuals or corporations for which you have performed work and to which you refer?

 Please see attached "Project References & Capable Equipment" document.
- 5. List the following information concerning all contracts on hand as of the date of submission of this proposal. (In case of co-venture, list the information of all co-venturers).

		TOTAL	CONTRACTED	%OF
NAME OF		CONTRACT	DATE/OF	COMPLETION
PROJECT	OWNER	VALUE	COMPLETION	TO DATE

Please see the attached "List of Ongoing and Recent Projects" document.

(Continue list on insert sheet, if needed)

6. Have you personally inspected the proposed work and have you a complete plan for its performance?

Yes.

- 7. Will you sublet any part of this work? If so, give details.

 Youngquist Brothers may elect to subcontract the concrete demolition work that is to take place at the beginning of the contract, as well as the pad monitor well installation.
- 8. What equipment do you own that is available for the work? Youngquist Brothers owns all major equipment to perform (Attach additional sheets as necessary) this work, including drilling rigs, cementers and cement silos, logging trucks/tools, trucking/trailer fleet, cranes, loaders, excavators, manlifts, tanks, pumps, piping, etc.
- 9. What equipment will you purchase for the proposed work? At the time of the bid, there is currently no need to purchase additional equipment to perform this work, as Youngquist Brothers owns all necessary equipment to perform this work.

Class I Deep Injection Well System

What equipment will you rent for the proposed work?

10.

	At the time of the bid, there are no a Youngquist Brothers owns all neces			al equipment, as
ou do	the true, exact, correct and complete name business and the address of the place of ecretary. If a partnership, state the namess under the trade name. It is absolutely	business es of all p	. (If a corporation, state the name of partners. If a trade name, state the	the President names of the
		NAME OF THE OWNER, THE	Youngquist Brothers, LLC Correct Name of Bidder	
a)	The business is a (Sole Proprietorship)	(Partners	ship) (Corporation) Limited Liabili	ty Company
o)	The address of principal place of busine	ess is	15465 Pine Ridge Road	
			Fort Myers, Florida 33908	
c)	The names of the corporate officers or p is as follows:	oartners, o	or individuals doing business under	a trade name,
	Timothy Youngquist, Manager Harvey Youngquist Sr., Manager			
	Harvey Youngquist Jr., Manager Brett Youngquist, Manager	Signatu	re of Bidder	
	Trista Kragh, Manager	Ву:	A S	
		Print Na	ame: Harvey Youngquist Jr.	
		Busines	ss Address: <u>15465 Pine Ridge Ro</u>	oad
			Fort Myers, FL 33908	3

Incorporated under the laws of the State of Florida

SECTION 6: SOLICITATION SUMMARY



The City of Delray Beach 100 NW 1st Avenue Delray Beach, FL 33444

PURCHASING AND CONTRACT ADMINISTRATION DIVISION

IMPORTANT NOTICE

The information you provide on this page will be read aloud at the PUBLIC OPENING for this Solicitation. It is VERY IMPORTANT that the summary information you provide below is exactly the same information contained in your Bid. If subsequent to the opening of Bids, the City determines that the information contained in the electronic version of your Bid is different from the information on this Solicitation Summary, the City reserves the right to deem your Bid NON-RESPONSIVE, and remove your Bid from further evaluation and consideration for contract award.

BID INFORMATION

Bid Number: ITBC No. 2025-022

Title: Delray Beach, Florida, Class I Deep Injection Well System

Project Number: 23-005U

Due Date and Time: May 6, 2025, @ 2:00 P.M. (LOCAL TIME)

Name of Bidder: Youngquist Brothers, LLC

Address: 15465 Pine Ridge Road, Fort Myers, FL 33908

Contact Person: Harvey Youngquist Jr. Harvey@YoungquistBrothers.com

Total Bid Amount: \$29,567,721,00

Authorized Signature:

Date: May 21, 2025

By signing and submitting this Solicitation Summary, the Bidder affirms that the information provided above is an exact and correct summary of the information contained in the electronic version of the Bidder's Bid to the City of Delray Beach.

I. GENE	RAL						
Item	Description	Units	Qty.	Ur	it Price	Exten	ded Amount
I-1	Field Office	LS	1	\$	195,000.00	\$	195,000.00
I-2	Mobilization and Demobilization	LS	1	\$1	,407,891.00	\$1	,407,891.00
I-3	Demolition	LS	1	\$	275,000.00	\$	275,000.00
I-4	Temporary Electrical Service	LS	1	\$	295,000.00	\$	295,000.00
I-5	Standby time for the drilling rig (unit cost allowance)	HR	1	\$	1,500.00	\$	1,500.00
1-6	Standby time for the drilling rig and crew (unit cost allowance)	HR	1	\$	2,000.00	\$	2,000.00
1-7	Additional grouting (unit cost allowance)	CF	1	\$	30.00	\$	30.00
I-8	Gravel (unit cost allowance)	CF	1	\$	50.00	\$	50.00
I-9	Project Allowance	LS	1	\$	800,000.00	\$	800,000.00
	SUBTOTAL GENERAL \$ 2,976,471.00						

Item	Description	Units	Qty.	Unit Price	Extended Amount
II-1	Construct shallow (water table) pad monitor wells	EA	4	\$ 5,000.00	\$ 20,000.00
11-2	Pad monitor wells water quality analysis report	LS	1	\$ 25,000.00	\$ 25,000.00
II-3	Drill 12.25-inch pilot hole to 375 feet	LF	375	\$ 400.00	\$ 150,000.00
11-4	Geophysical logging of 12.25-inch pilot hole to 375 feet	LS	1	\$ 45,000.00	\$ 45,000.00
II-5	Ream 60-inch diameter borehole to 350 feet	LF	350	\$ 475.00	\$ 166,250.00
11-6	Geophysical logging 60-inch diameter borehole to 350 feet	LS	1	\$ 40,000.00	\$ 40,000.00
11-7	Furnish and install 54-inch diameter steel casing	LF	350	\$ 800.00	\$ 280,000.00
11-8	Furnish and install cement for 54-inch steel casing	CF	1,680	\$ 25.00	\$ 42,000.00
	Geophysical logging associated with 54-inch steel casing (if			\$ 1,000.00	\$ 1,000.00
11-9	needed as determined by Engineer)	LS	1		
II-10	Drill 12.25-inch pilot hole to 1,015 feet	LF	665	\$ 400.00	\$ 266,000.00
II-11	Geophysical logging 12.25-inch pilot hole to 1,015 feet	LS	1	\$ 50,000.00	\$ 50,000.00
	Backplug 12.25-inch diameter pilot hole to base of 54-inch			\$ 25.00	\$ 16,500.00
II-12	casing (if required)	CF	660		
II-13	Ream 54-inch diameter borehole to 990 feet	LF	640	\$ 475.00	\$ 304,000.00
II-14	Geophysical logging 54-inch diameter borehole to 990 feet	LS	1	\$ 45,000.00	\$ 45,000.00
II-15	Furnish and install 44-inch diameter steel casing	LF	990	\$ 700.00	\$ 693,000.00
II-16	Furnish and install cement for 44-inch steel casing	CF	6,360	\$ 20.00	\$ 127,200.00
II-17	Geophysical logging associated with 44-inch steel casing	LS	1	\$ 10,000.00	\$ 10,000.00
	Furnish and install flow prevention device using reverse air			\$500,000.00	\$ 500,000.00
II-18	drilling method	LS	1		
II-19	Drill 12.25-inch pilot hole to 1,950 feet	LF	960	\$ 400.00	\$ 384,000.00
	Collect and analyze formation core between 990 feet and 1,950			\$ 18,000.00	\$ 36,000.00
11-20	feet	EA	2	-	
II-21	Geophysical logging 12.25-inch pilot hole to 1,950 feet	LS	1	\$ 60,000.00	\$ 60,000.00
				\$ 30,000.00	\$ 90,000.00
11-22	Perform packer testing and analysis from 990 feet to 1,950 feet	EA	3		
11-23	Backplug 12.25-inch pilot hole from 990 feet to 1,950 feet	CF	960	\$ 30.00	\$ 28,800.00
11-24	Ream 44-inch diameter borehole to 1,950 feet	LF	960	\$ 475.00	\$ 456,000.00
11-25	Geophysical logging 44-inch diameter borehole to 1,950 feet	LS	1	\$ 55,000.00	\$ 55,000.00
11-26	Furnish and install 34-inch diameter steel casing	LF	1,950	\$ 600.00	\$1,170,000.00
11-27	Furnish and install cement for 34-inch steel casing	CF	9,960	\$ 30.00	\$ 298,800.00
11-28	Geophysical logging associated with 34-inch steel casing	LS	1	\$ 20,000.00	\$ 20,000.00

Item	Description	Units	Qty.	Unit Price	Extended Amount
11-29	Drill 12.25-inch pilot hole to 3,200 feet	LF	1,250	\$ 400.00	\$ 500,000.00
	Collect and analyze formation cores between 1,950 feet and			\$ 18,000.00	\$ 108,000.00
II-30	3,200 feet	EA	6		
II-31	Geophysical logging 12.25-inch pilot hole to 3,200 feet	LS	1	\$ 70,000.00	\$ 70,000.00
II-32	Perform packer testing and analysis 1,950 feet to 3,200 feet	EA	5	\$ 30,000.00	\$ 150,000.00
II-33	Furnish and install drillable bridge plug	LS	1	\$ 25,000.00	\$ 25,000.00
11-34	Backplug 12.25-inch pilot hole to base of 34-inch steel casing	CF	600	\$ 30.00	\$ 18,000.00
II-35	Ream 34-inch borehole to 2,520 feet	LF	570	\$ 475.00	\$ 270,750.00
II-36	Geophysical logging 34-inch diameter borehole to 2,520 feet	LS	1	\$ 65,000.00	\$ 65,000.00
II-37	Furnish and install 24-inch diameter steel casing	LF	2,520	\$ 535.00	\$1,348,200.00
11-38	Furnish and install grout for 24-inch steel casing	CF	9,600	\$ 30.00	\$ 288,000.00
	Geophysical logging associated with cementing the 24-inch			\$ 75,000.00	\$ 75,000.00
11-39	steel casing	LS	1		
	Geophysical logging associated with post cementing 24-inch			\$ 75,000.00	\$ 75,000.00
11-40	steel casing	LS	1		
	Conduct Mechanical Integrity Pressure Test of 24-inch diameter			\$ 95,000.00	\$ 95,000.00
11-41	casing	LS	1		
11-42	Ream 24-inch diameter borehole to 3,200 feet	LF	680	\$ 475.00	\$ 323,000.00
11-43	Geophysical logging 24-inch diameter borehole to 3,200 feet	LS	1	\$ 65,000.00	\$ 65,000.00
11-44	Furnish and install 16-inch FRP injection tubing to 2,510 feet	LF	2,510	\$ 640.00	\$1,606,400.00
11-45	Furnish and install cement for 16-inch FRP injection tubing	CF	4,680	\$ 20.00	\$ 93,600.00
	Geophysical logging associated with cementing the 16-inch FRP			\$ 75,000.00	\$ 75,000.00
11-46	injection tubing	LS	1		
	Geophysical logging associated with post cementing 16-inch			\$ 75,000.00	\$ 75,000.00
11-47	FRP injection tubing	LS	1		
				\$ 45,000.00	\$ 45,000.00
11-48	Well development and analysis of injection zone water samples	LS	1		
11-49	Geophysical logging of completed well to 3,200 feet	LS	1	\$ 75,000.00	\$ 75,000.00
11-50	Furnish and Install Wellhead and Fittings	LS	1	\$125,000.00	\$ 125,000.00
	SUBTOTAL INJEC	TION V	VELL 1\$		10,950,500.00

CITY OF DELRAY BEACH - DEEP INJECTION WELL SYSTEM Bid Form_1

Item	Description	Units	Qty.	Ur	nit Price	Exte	nded Amount
III. INJE	CTION WELL 2						
Item	Description	Units	Qty.	Ur	nit Price	Exte	nded Amount
III-1	Construct shallow (water table) pad monitor wells	EA	4	\$	5,000.00	\$	20,000.00
III-2	Pad monitor wells water quality analysis report	LS	1	\$	25,000.00	\$	25,000.00
111-3	Drill 12.25-inch pilot hole to 375 feet	LF	375	\$	400.00	\$	150,000.00
111-4	Geophysical logging of 12.25-inch pilot hole to 375 feet	LS	1	\$	45,000.00	\$	45,000.00
111-5	Ream 60-inch diameter borehole to 350 feet	LF	350	\$	475.00	\$	166,250.00
111-6	Geophysical logging 60-inch diameter borehole to 350 feet	LS	1	\$	40,000.00	\$	40,000.00
111-7	Furnish and install 54-inch diameter steel casing	LF	350	\$	800.00	\$	280,000.00
111-8	Furnish and install cement for 54-inch steel casing	CF	1,680	\$	25.00	\$	42,000.00
	Geophysical logging associated with 54-inch steel casing (if	·\$		\$	1,000.00	\$	1,000.00
111-9	needed as determined by Engineer)	LS	1	4	1,000.00	Y	1,000.00
III-10	Drill 12.25-inch pilot hole to 1,015 feet	LF	665	\$	400.00	\$	266,000.00
III-11	Geophysical logging 12.25-inch pilot hole to 1,015 feet	LS	1	\$	50,000.00	\$	50,000.00
	Backplug 12.25-inch diameter pilot hole to base of 54-inch			\$	25.00	\$	16,500.00
III-12	casing (if required)	CF	660	Ψ	20.00		10,000.00
III-13	Ream 54-inch diameter borehole to 990 feet	LF	640	\$	475.00	\$	304,000.00
III-14	Geophysical logging 54-inch diameter borehole to 990 feet	LS	1	\$	45,000.00	\$	45,000.00
III-15	Furnish and install 44-inch diameter steel casing	LF	990	\$	700.00	\$	693,000.00
III-16	Furnish and install cement for 44-inch steel casing	CF	6,360	\$	20.00	\$	127,200.00
III-17	Geophysical logging associated with 44-inch steel casing	LS	1	\$	10,000.00	\$	10,000.00
	Furnish and install flow prevention device using reverse air		1		500,000.00	\$	500,000.00
III-18	drilling method	LS	1				
III-19	Drill 12.25-inch pilot hole to 1,950 feet	LF	960	\$	400.00	\$	384,000.00
	Collect and analyze formation core between 990 feet and 1,950	· •		\$	18,000.00	\$	36,000.00
III-20	feet	EA	2				
III-21	Geophysical logging 12.25-inch pilot hole to 1,950 feet	LS	1	\$	60,000.00	\$	60,000.00
				\$	30,000.00	\$	90,000.00
111-22	Perform packer testing and analysis from 990 feet to 1,950 feet	EA	3				
III-23	Backplug 12.25-inch pilot hole from 990 feet to 1,950 feet	CF	960	\$	30.00	\$	28,800.00
III-24	Ream 44-inch diameter borehole to 1,950 feet	LF	960	\$	475.00	\$	456,000.00
III-25	Geophysical logging 44-inch diameter borehole to 1,950 feet	LS	1	\$	55,000.00	\$	55,000.00
III-26	Furnish and install 34-inch diameter steel casing	LF	1,950	\$	600.00	\$	1,170,000.00
III-27	Furnish and install cement for 34-inch steel casing	CF	9,960	\$	30.00	\$	298,800.00
III-28	Geophysical logging associated with 34-inch steel casing	LS	1	\$	20,000.00	\$	20,000.00
111-29	Drill 12.25-inch pilot hole to 3,200 feet	LF	1,250	\$	400.00	\$	500,000.00
	Collect and analyze formation cores between 1,950 feet and			\$	18,000.00	\$	108,000.00
111-30	3,200 feet	EA	6				
III-31	Geophysical logging 12.25-inch pilot hole to 3,200 feet	LS	1	\$	70,000.00	\$	70,000.00
III-32	Perform packer testing and analysis 1,950 feet to 3,200 feet	EA	5	\$	30,000.00	\$	150,000.00
III-33	Furnish and install drillable bridge plug	LS	1	\$	25,000.00	\$	25,000.00
III-34	Backplug 12.25-inch pilot hole to base of 34-inch steel casing	CF	600	\$	30.00	\$	18,000.00
111-35	Ream 34-inch borehole to 2,520 feet	LF	570	\$	475.00	\$	270,750.00
III-36	Geophysical logging 34-inch diameter borehole to 2,520 feet	LS	1	\$	65,000.00	\$	65,000.00
III-37	Furnish and install 24-inch diameter steel casing	LF	2,520	\$	535.00	\$	1,348,200.00
III-38	Furnish and install cement for 24-inch steel casing	CF	9,600	\$	30.00	\$	288,000.00

CITY OF DELRAY BEACH - DEEP INJECTION WELL SYSTEM Bid Form_1

ltem	Description	Units	Qty.	Unit Price	Extended Amount
	Geophysical logging associated with cementing the 24-inch			\$ 75,000.00	\$ 75,000.00
111-39	steel casing	LS	1		
	Geophysical logging associated with post cementing 24-inch			\$ 75,000.00	\$ 75,000.00
111-40	steel casing	LS	1		
	Conduct Mechanical Integrity Pressure Test of 24-inch diameter			\$ 95,000.00	\$ 95,000.00
III-41	casing	LS	1		
111-42	Ream 24-inch diameter borehole to 3,200 feet	LF	680	\$ 475.00	\$ 323,000.00
111-43	Geophysical logging 24-inch diameter borehole to 3,200 feet	LS	1	\$ 65,000.00	\$ 65,000.00
111-44	Furnish and install 16-inch FRP injection tubing to 2,510 feet	LF	2,510	\$ 640.00	\$1,606,400.00
III-45	Furnish and install cement for 16-inch FRP injection tubing	CF	4,680	\$ 20.00	\$ 93,600.00
	Geophysical logging associated with cementing the 16-inch FRP			\$ 75,000.00	\$ 75,000.00
111-46	injection tubing	LS	1		
	Geophysical logging associated with post cementing 16-inch			\$ 75,000.00	\$ 75,000.00
111-47	FRP injection tubing	LS	1		
				\$ 45,000.00	\$ 45,000.00
111-48	Well development and analysis of injection zone water samples	LS	1	//	
111-49	Geophysical logging of completed well to 3,200 feet	LS	1	\$ 75,000.00	\$ 75,000.00
111-50	Furnish and Install Wellhead and Fittings	LS	1	\$125,000.00	\$ 125,000.00
	SUBTOTAL INJECT	TION W	/ELL 2 \$		10,950,500.00

ltem	Description	Units	Qty.	Unit Price		Extended Amount		
IV DUA	AL-ZONE MONITOR WELL							
tem	Description	Units	Qty.	Ur	nit Price	Exter	ided Amount	
IV-1	Construct shallow (water table) pad monitor wells	EA	4	\$	3,250.00	\$	13,000.00	
IV-2	Pad monitor wells water quality analysis report	LS	1	\$	10,000.00	\$	10,000.00	
IV-3	Drill 12.25-inch pilot hole to 375 feet	LF	375	\$	300.00	\$	112,500.00	
IV-4	Geophysical logging 12.25-inch pilot hole to 375 feet	LS	1	\$		\$	20,000.00	
IV-5	Ream 44-inch diameter borehole to 350 feet	LF	350	\$	400.00	\$	140,000.00	
IV-6	Geophysical logging 44-inch diameter borehole to 350 feet	LS	1	\$	15,000.00	\$	15,000.00	
IV-7	Furnish and install 34-inch diameter steel casing	LF	350	\$	500.00	\$	175,000.00	
IV-8	Furnish and install cement for 34-inch steel casing	CF	1800	\$	15.00	\$	27,000.00	
10-0	Geophysical logging associated with 34-inch steel casing (if		1000	\$	1,000.00	\$	1,000.00	
IV-9	needed as determined by Engineer)	LS	1	Ψ	1,000.00	Ψ	1,000.00	
IV-10	Drill 12.25-inch pilot hole to 1,015 feet	LF	665	\$	300.00	\$	199,500.00	
IV-10	Geophysical logging 12.25-inch pilot hole to 1,015 feet	LS	1	\$	25,000.00	\$	25,000.00	
10-11	Backplug 12.25-inch diameter pilot hole to base of 34-inch	LJ						
11/12	casing (if required)	CF	660	\$	15.00	\$	9,900.00	
IV-12	Ream 34-inch diameter borehole to 990 feet	LF	640	Φ.	400.00		050,000,00	
IV-13	Geophysical logging 34-inch diameter borehole to 990 feet	LS	1	\$	400.00	\$	256,000.00	
IV-14	Furnish and install 24-inch diameter steel casing	LS LF	990	-	20,000.00	\$	20,000.00	
IV-15		·•		\$	400.00	\$	396,000.00	
IV-16	Furnish and install cement for 24-inch steel casing	CF	3840	\$	20.00	\$	76,800.00	
IV-17	Geophysical logging associated with 24-inch steel casing	LS	1	\$, , , , , , , , , , , , , , , , , , , ,	\$	10,000.00	
	Furnish and install flow prevention device for reverse air drilling		1	\$	300,000.00	\$	300,000.00	
IV-18	method	LS	1				100 000 00	
IV-19	Drill 12.25-inch pilot hole to 1,620 feet	LF	630	\$	300.00	\$	189,000.00	
IV-20	Geophysical logging 12.25-inch pilot hole to 1,620 feet	LS	1	\$	35,000.00	\$	35,000.00	
IV-21	Backplug 12.25-inch pilot hole to base of 24-inch steel casing	CF	720	\$	20.00	\$	14,400.00	
IV-22	Ream 24-inch diameter borehole to 1,620 feet	LF	630	\$	400.00	\$	252,000.00	
IV-23	Geophysical logging 24-inch diameter borehole to 1,620 feet	LS	1	\$	30,000.00	\$	30,000.00	
IV-24	Furnish and install 16-inch diameter steel casing to 1,620 feet	LF	1620	\$	300.00	\$	486,000.00	
IV-25	Furnish and install cement for 16-inch steel casing	CF	3480	\$	20.00	\$	69,600.00	
	Geophysical logging associated with cementing the 16-inch			\$	40,000.00	\$	40,000.00	
IV-26	steel casing	LS	1					
	Geophysical logging associated with post cementing 16-inch			\$	40,000.00	\$	40,000.00	
IV-27	steel casing	LS	1					
	Conduct Mechanical Integrity Pressure Test of 16-inch steel			\$	40,000.00	\$	40,000.00	
IV-28	casing	LS	1					
IV-29	Drill 12.25-inch pilot hole to 1,900 feet	LF	280	\$	300.00	\$	84,000.00	
IV-30	Geophysical logging 12.25-inch pilot hole to 1,900 feet	LS	1	\$	45.000.00	\$	45,000.00	
	Perform packer testing and analysis from 1,620 feet to 1,900			\$	20,000.00	\$	40,000.00	
IV-31	feet	ΕA	2					
IV-32	Furnish and install 6.625-inch FRP tubing to 1,850 feet	<u>L</u> F	1850	\$	175.00	\$	323,750.00	
IV-33	Furnish and install cement for 6.625-inch FRP tubing	CF	240	\$	20.00	\$	4,800.00	
	Geophysical logging associated with cementing 6.625-inch FRP			\$	10,000.00	\$	10,000.00	
IV-34	casing	LS	1					
	Geophysical logging associated with post cementing 6.625-inch			\$	45,000.00	\$	45,000.00	
IV-35	FRP casing	LS	1					

Item	Description	Units	Qty.	Unit Price	Extended Amount
	Conduct Mechanical Integrity Pressure Test of 6.625-inch FRP			\$ 45,000.00	\$ 45,000.00
IV-36	tubing	LS	1		
	Video logging associated with monitor well Mechanical			\$ 45,000.00	\$ 45,000.00
IV-37	Integrity Test	LS	1		
	Well development and water quality analysis of both			\$ 25,000.00	\$ 25,000.00
IV-38	monitoring zones	LS	1		
IV-39	Furnish and Install Wellhead and Fittings	LS	1	\$ 25,000.00	\$ 25,000.00
	SUBTOTAL DUAL ZONE MONITO	ORING \	WELL\$		3,695,250.00

Item	Description	Units	Qty.	Unit Price	Extended Amount
V. MEC	CHANICAL INTEGRITY AND INJECTION TESTING				
Item	Description	Units	Qty.	Unit Price	Extended Amount
	Conduct MIT (internal and external) of 16-inch FRP injection			\$150,000.00	\$ 300,000.00
V-1	tubing	EA	2		
V-2	Temporary Injection Test Pipeline	LS	1	\$195,000.00	\$ 195,000.00
V-3	Injection Testing	EA	2	\$250,000.00	\$ 500,000.00
	SUBTOTAL MECHANICAL INTEGRITY AND INJECT	ION TES	TING \$		995,000.00



City of Delray Beach

Attention: Purchasing Division 100 NW 1st Avenue, Delray Beach, FL 33444 Submitted By:



Youngquist Brothers, LLC

15465 Pine Ridge Road, Fort Myers, FL 33908 Phone: 239-489-4444

Fax: 239-489-4545

ITBC No.: 2025-022

City of Delray Beach, Florida Class I Deep Injection Well System

Project No.: 23-005U

Supplemental Information

Open: May 21, 2025 @ 2:00pm



State of Florida Department of State

I certify from the records of this office that YOUNGQUIST BROTHERS, LLC is a limited liability company organized under the laws of the State of Florida, filed on December 30, 2020, effective March 15, 1977.

The document number of this limited liability company is L21000000723.

I further certify that said limited liability company has paid all fees due this office through December 31, 2025 and that its status is active.

Given under my hand and the Great Seal of the State of Florida at Tallahassee, the Capital, this the Tenth day of March, 2025



Secretary of State

Tracking Number: 9985339756CU

To authenticate this certificate, visit the following site, enter this number, and then follow the instructions displayed.

https://services.sunbiz.org/Filings/CertificateOfStatus/CertificateAuthentication



Department of State / Division of Corporations / Search Records / Search by Entity Name /

Detail by Entity Name

Florida Limited Liability Company YOUNGQUIST BROTHERS, LLC

Filing Information

Document Number

L21000000723

FEI/EIN Number

59-1836961

Date Filed

12/30/2020

Effective Date

03/15/1977

State

FL

Status

ACTIVE

Last Event

CONVERSION

Event Date Filed

12/30/2020

Event Effective Date

12/31/2020

Principal Address

15465 PINE RIDGE RD

FT MYERS, FL 33908

Mailing Address

15465 PINE RIDGE RD

FT MYERS, FL 33908

Registered Agent Name & Address

LAW OFFICES OF MARK R. KOMRAY, ESQ., PLLC

15465 PINE RIDGE RD

2ND FL, EAST WING

FT MYERS, FL 33908

Authorized Person(s) Detail

Name & Address

Title MGR

YOUNGQUIST, SR, HARVEY B 15465 PINE RIDGE RD FT MYERS, FL 33908

Title MGR

YOUNGQUIST, TIMOTHY G 15465 PINE RIDGE RD FT MYERS, FL 33908

Title MGR

YOUNGQUIST, JR, HARVEY B 15465 PINE RIDGE RD FT MYERS, FL 33908

Title MGR

YOUNGQUIST, BRETT A 15465 PINE RIDGE RD FT MYERS, FL 33908

Title MGR

KRAGH, TRISTA S 15465 PINE RIDGE RD FT MYERS, FL 33908

Annual Reports

Report Year	Filed Date
2023	04/25/2023
2024	04/26/2024
2025	03/06/2025

Document Images

03/06/2025 AN	NNUAL REPORT	View image in PDF format	
04/26/2024 AN	NNUAL REPORT	View image in PDF format	-
04/25/2023 AM	NNUAL REPORT	View image in PDF format	
04/07/2022 AM	NNUAL REPORT	View image in PDF format	_
04/26/2021 AM	NNUAL REPORT	View image in PDF format	
12/30/2020 Flo	orida Limited Liability	View image in PDF format	-

Florida Department of State, Division of Corporations

Form W=9

(Rev. October 2018)
Department of the Treasury
Internal Revenue Service

Request for Taxpayer Identification Number and Certification

▶ Go to www.irs.gov/FormW9 for instructions and the latest information.

Give Form to the requester. Do not send to the IRS.

iii Citita	The reliable defines							-	-	
	1 Name (as shown on your income tax return). Name is required on this line; do	not leave this line blank.								
	Youngquist Brothers, LLC 2 Business name/disregarded entity name, if different from above									
on pag	Check appropriate box for federal tax classification of the person whose name is entered on line 1. Check only one of the following seven boxes.				4 Exemptions (codes apply only to certain entities, not individuals; see instructions on page 3):					
	☐ Individual/sole proprietor or ☐ C Corporation ☐ S Corporation single-member LLC	Partnership	☐ Trust	estate	Exempt payed code (if any)					
r typ uctio	✓ Limited liability company. Enter the tax classification (C=C corporation, S=S corporation, P=Partnership) ► S Note: Check the appropriate box in the line above for the tax classification of the single-member owner. Do not check				Exemption from FATCA reporting					
Print or type.	LLC if the LLC is classified as a single-member LLC that is disregarded from the owner unless the owner of the LLC is another LLC that is not disregarded from the owner for U.S. federal tax purposes. Otherwise, a single-member LLC that is disregarded from the owner should check the appropriate box for the tax classification of its owner.				code (if any)					
ecii	Other (see instructions)				(Applies to accounts maintained outside the U.S.)					
Sp	5 Address (number, street, and apt. or suite no.) See instructions.		Requester	's name a	nd addr	ess (opti	onaij			
See	15465 Pine Ridge Road									
	6 City, state, and ZIP code									
	Fort Myers, FL 33908									
	7 List account number(s) here (optional)									
	Taxpayer Identification Number (TIN)									
Peti	your TIN in the appropriate box. The TIN provided must match the name	ne given on line 1 to avo	oid S	ocial sec	urity nu	ımber				
hacku	in withholding. For individuals, this is generally your social security num	nber (SSN). However, to	ora [7 [T				
reside	ant alien, sole proprietor, or disregarded entity, see the instructions for F es, it is your employer identification number (EIN). If you do not have a n	Part I, later. For other number, see How to get	ta							
TIN, la		3	01							
Note:	If the account is in more than one name, see the instructions for line 1.	. Also see What Name a	and E	mployer	er identification number					
Numb	er To Give the Requester for guidelines on whose number to enter.			9	- 1	8 3	6 9	6	1	
Par										
Under	r penalties of perjury, I certify that: e number shown on this form is my correct taxpayer identification numb	per (or Lam waiting for a	a number	to be iss	ued to	me): an	ıd			
2. I ar Ser	e number shown on this form is my correct taxpayer identification in the in not subject to backup withholding because: (a) I am exempt from bac rvice (IRS) that I am subject to backup withholding as a result of a failur longer subject to backup withholding; and							Reve	enue at I am	
	n a U.S. citizen or other U.S. person (defined below); and									
1 The	EATCA code(s) entered on this form (if any) indicating that I am exemp	ot from FATCA reporting	g is correc	ct.			News to a			
Certif you ha	fication instructions. You must cross out item 2 above if you have been no ave failed to report all interest and dividends on your tax return. For real est sition or abandonment of secured property, cancellation of debt, contribution than interest and dividends, you are not required to sign the certification, b	otified by the IRS that yo tate transactions, item 2	does not	apply. Fo	(IRA)	and gen	erally, r	payme	ents	
Sign Here		ι	Date -	01-	- 14	-20	25			
	neral Instructions	 Form 1099-DIV (div funds) 								
notec		 Form 1099-MISC (proceeds) 							gross	
relate	re developments. For the latest information about developments ed to Form W-9 and its instructions, such as legislation enacted they were published, go to www.irs.gov/FormW9.	 Form 1099-B (stoot transactions by broken 	(ers)					r		
		• Form 1099-S (proc						eacti	lano	
	pose of Form	 Form 1099-K (merchant card and third party network transactions) Form 1098 (home mortgage interest), 1098-E (student loan interest), 								
inforr	dividual or entity (Form W-9 requester) who is required to file an mation return with the IRS must obtain your correct taxpayer	1098-T (tuition)								
Ident	ification number (TIN) which may be your social security number), individual taxpayer identification number (ITIN), adoption	• Form 1099-C (can			ment	of secure	ed pror	nertial		
(SSN), individual taxpayer identification number (FIN), adoption taxpayer identification number (ATIN), or employer identification number (EIN), to report on an information return the amount paid to you, or other amount reportable on an information return. Examples of information returns include, but are not limited to, the following.		Form 1099-A (acquisition or abandonment of secured property) Use Form W-9 only if you are a U.S. person (including a resident								
		alien), to provide your correct TIN. If you do not return Form W-9 to the requester with a TIN, you might					might			
	rm 1099-INT (interest earned or paid)	be subject to backup	be subject to backup withholding. See What is backup withholding,							

later.

STATE OF FLORIDA WATER WELL CONTRACTOR LICENSE Issued to Harvey B Youngquist Jr.

License No. 11336 Expires 7/31/2025

DISTRICT CERTIFICATION OFFICER

STATE OF FLORIDA DEPARTMENT OF HEALTH **BUREAU OF RADIATION CONTROI**

RADIOACTIVE MATERIALS LICENSE

Pursuant to Chapter 404, Florida Statutes, and Chapter 84E-5, Florida Administrative Code (F.A.C.), and in reliance on statements and representations heretofore made by the Icensee designated below, all icense is hereby issued authorizing such licensee to receive, acquire, possess and transfer the radioactive meteral(s) designated below and to use such radioactive meteral(s) the purpose(s) and at the place(s) designated below. This Icense is subject to all applicable rules, regulations and orders of the state of Florida, Department of Health now or hereafter in effect and to any conditions specified below.

1. Name: YOUNGQUIST BROTHERS, LLC 2. Address: 15465 Pine Ridge Road Fort Myers, FL 33908			is hereby renewed in its entirety with reference to application dated June 29, 2021, and correspondence dated July 27, 2021.
			4. Expiration Date: 12/31/2026 5. Category: 31(1)
	oactive Material nent and mass number)	7. Chemical And/Or Physical For	8. Maximum Quantity Licensee May Possess At Any One Time
A. lod	ine 131	A. Solution	A. 100 millicuries
9. At	uthorized Use		

elector tool for the performance of subsurface tracer studies

- The authorized place of use and storage shall be temporary job sites of the licensee 10. A. throughout the state of Florida. This condition does not prohibit use in other agreement states and states under the jurisdiction of the U.S. Nuclear Regulatory Commission (NRC) under reciprocity which has been approved by an agreement state or the NRC.
 - The authorized place of storage is the licensee's facility located at the address in Item 2, and at temporary job sites.
- 11. Failure to comply with the provisions of this license is a felony of the third degree pursuant to section 404.161, Florida Statutes. Also, violations may warrant an administrative fine of up to \$1,000.00 per violation per day, pursuant to section 404.162, Florida Statutes.

LICENSEE COPY License Number 3348-1 Category: Control Number: 20210707-0897 Expiration Date: 12/31/2026 Page 1 of 3 Page(s)

Melanie S. Griffin, Secretary



STATE OF FLORIDA DEPARTMENT OF BUSINESS AND PROFESSIONAL REGULATION

ELECTRICAL CONTRACTORS' LICENSING BOARD

THE ELECTRICAL CONTRACTOR HEREIN IS CERTIFIED UNDER THE PROVISIONS OF CHAPTER 489, FLORIDA STATUTES

YOUNGOUIST, HARVEY BRUCE JR

YOUNGQUIST BROTHERS, LLC 15465 PINE RIDGE RD FORT MYERS FL 33908

LICENSE NUMBER: EC13004802

EXPIRATION DATE: AUGUST 31, 2026

Always verify licenses online at MyFloridaLicense.com

ISSUED: 07/31/2024

Do not alter this document in any form.

This is your license. It is unlawful for anyone other than the licensee to use this document.



Melanie S. Griffin, Secretary



STATE OF FLORIDA DEPARTMENT OF BUSINESS AND PROFESSIONAL REGULATION

CONSTRUCTION INDUSTRY LICENSING BOARD

THE GENERAL CONTRACTOR HEREIN IS CERTIFIED UNDER THE PROVISIONS OF CHAPTER 489, FLORIDA STATUTES

YOUNGQUIST, HARVEY BRUCE JR

YOUNGQUIST BROTHERS LLC 15465 PINE RIDGE ROAD FORT MYERS FL 33908

LICENSE NUMBER: CGC1517866

EXPIRATION DATE: AUGUST 31, 2026

Always verify licenses online at MyFloridaLicense.com

ISSUED: 07/31/2024

Do not alter this document in any form.

This is your license. It is unlawful for anyone other than the licensee to use this document.



2024-2025 LEE COUNTY LOCAL BUSINESS TAX RECEIPT

Account Number: 1067060 Receipt Number: 6703260 State License Number: SL11336

Location:

15465 PINE RIDGE RD FT MYERS, FL 33908

YOUNGQUIST BROTHERS LLC YOUNGQUIST HARVEY 15465 PINE RIDGE RD FT MYERS, FL 33908 Account Expires: September 30, 2025

May engage in the business of:

WATER WELL CONTRACTOR

THIS LOCAL BUSINESS TAX RECEIPT IS NON REGULATORY

Payment Information:

PAID INT-00-02637240

09/30/2024

\$ 50.00

2024-2025 LEE COUNTY LOCAL BUSINESS TAX RECEIPT

Account Number: 1017682 Receipt Number: 1000298

State License Number: CGC1517866

Location:

15465 PINE RIDGE RD FT MYERS, FL 33908

YOUNGQUIST BROTHERS LLC YOUNGQUIST HARVEY BRUCE JR 15465 PINE RIDGE RD FT MYERS, FL 33908 Account Expires: September 30, 2025

May engage in the business of:

GENERAL CONTRACTOR-CERTIFIED

THIS LOCAL BUSINESS TAX RECEIPT IS NON REGULATORY

Payment Information:

PAID INT-00-02637240

09/30/2024

\$ 50.00

2024-2025 LEE COUNTY LOCAL BUSINESS TAX RECEIPT

Account Number: 1023480 Receipt Number: 1104833

State License Number: EC13004802

Location:

15465 PINE RIDGE RD FT MYERS, FL 33908

YOUNGQUIST BROTHERS LLC YOUNGQUIST HARVEY BRUCE 15465 PINE RIDGE RD FT MYERS, FL 33908 Account Expires: September 30, 2025

May engage in the business of:

ELECTRICAL CONTRACTOR-CERTIFIED

THIS LOCAL BUSINESS TAX RECEIPT IS NON REGULATORY

Payment Information:

PAID INT-00-02637240

09/30/2024

\$ 50.00

FLORIDA DEPARTMENT OF FINANCIAL SERVICES

DIVISION OF WORKERS' COMPENSATION SELF INSURER EXPERIENCE RATING

Employer Name: Youngquist Brothers LLC ET AL

DWC#: 9691

Employer Number: 527897

Rating Effective Date:

11/01/2024 Pro

Promulgation Date:

10/01/2024

State	Wt	Exp Excess Losses	Expected Losses	Exp Prim Losses	And the State of t	Exc sses	Ва	llast		ct Inc osses	Act Prim Losses	
FL	0.46	\$712,329	\$1,029,449	\$317,120		\$126,792		\$85,540		\$410,822	\$284,030	
(A) Wt	(B)	(C) Exp Excess Losses (D-E)	(D) Expect Losses		NOT COMPANY OF STREET	(F) Act Losses		(G) Balla	ast	(H) Act Inc Losses	c (I) Act Prim Losses	
0.46		\$712,329	\$1,029	,449 \$31	7,120	\$12	26,792	\$85	540	\$410,82	\$284,030	
	4723 G.M	Primary L	osses	Stabilizing \	/alue	Rat	able I	Excess		Tot	als	

	Primary Losses	Stabilizing Value	Ratable Excess	Totals
Actual	(1)	C*(1-A) + G	(A) * (F)	(J)
	\$284,030	\$470,198	\$58,324	\$812,552
Expected	(E)	C*(1-A) + G	(A) * (C)	(K)
	\$317,120	\$470,198	\$327,671	\$1,114,989

	Exp Mod	
	(J) / (K)	
Factors	0.73	

Note: Payroll and Claims data used to calculate this experience modification factor will be shown in the next consecutive page(s).



September 21, 2023

OCT 2 2023

Paul McCullers Risk Manager Youngquist Brothers LLC ET AL 15465 Pine Ridge Road Fort Myers, FL 33908

SUBJECT: Self-Insurer Experience Modification

Dear Mr. McCullers:

Attached is a copy of the **November 1, 2023** Florida Self-Insurers experience rating for the workers' compensation program of **Youngquist Brothers LLC ET AL**. Information supplied on the self-insurers' payroll and loss reports were used to promulgate this rating. Thank you for your cooperation in getting these reports to us timely.

The experience modification of $\underline{1.02}$ will be used to adjust the premium volume (and thus the Division's assessments) which will result from payroll during the period beginning on the rating's effective date.

Should you have any questions concerning the calculation of the modification, please feel free to contact Dwayne Manning at (850) 413-1784.

Sincerely,

Dwayne Manning

Duragne Manning

Insurance Administrator

Attachment

FLORIDA DEPARTMENT OF FINANCIAL SERVICES

Dwayne Manning • Insurance Administrator
Workers' Compensation • Financial Accountability/Self-Insurance
200 East Gaines Street • Tallahassee, Florida 32399-4221 • Tel. 850-413-1784 • Fax 850-354-5100

Email • Dwayne.Manning@MyFloridacfo.com

Affirmative Action • Equal Opportunity Employer



SEP 19 2022

September 14, 2022

Mr. Paul McCullers Risk Manager Youngquist Brothers LLC ET AL 15465 Pine Ridge Road Fort Myers, FL 33908

SUBJECT: Self-Insurer Experience Modification

Dear Mr. McCullers:

Attached is a copy of the November 1, 2022 Florida Self-Insurers experience rating for the workers' compensation program of Youngquist Brothers LLC ET AL. Information supplied on the self-insurers' payroll and loss reports was used to promulgate this rating. Thank you for your cooperation in getting these reports to us timely.

The experience modification of $\underline{0.94}$ will be used to adjust the premium volume (and thus the Division's assessments) which will result from payroll during the period beginning on the rating's effective date.

Should you have any questions concerning the calculation of the modification, please feel free to contact Dwayne Manning at (850) 413-1784.

Sincerely,

Dwayne Manning

Duragne Manning

Insurance Administrator

Attachment



CERTIFICATE OF LIABILITY INSURANCE

DATE (MM/DD/YYYY) 10/29/2024

THIS CERTIFICATE IS ISSUED AS A MATTER OF INFORMATION ONLY AND CONFERS NO RIGHTS UPON THE CERTIFICATE HOLDER. THIS CERTIFICATE DOES NOT AFFIRMATIVELY OR NEGATIVELY AMEND, EXTEND OR ALTER THE COVERAGE AFFORDED BY THE POLICIES BELOW. THIS CERTIFICATE OF INSURANCE DOES NOT CONSTITUTE A CONTRACT BETWEEN THE ISSUING INSURER(S), AUTHORIZED REPRESENTATIVE OR PRODUCER, AND THE CERTIFICATE HOLDER.

IMPORTANT: If the certificate holder is an ADDITIONAL INSURED, the policy(ies) must have ADDITIONAL INSURED provisions or be endorsed. If SUBROGATION IS WAIVED, subject to the terms and conditions of the policy, certain policies may require an endorsement. A statement on this certificate does not confer rights to the certificate holder in lieu of such endorsement(s).

PRODUCER		NAME: EIII COIIIIII						
Johnson & Company			PHONE (407) 843-1120 FAX (A/C, No, Ext): (407) 843-5772					
801 N Orange Avenue			E-MAIL address: econdlin@johnsonandcompany.net					
Suite 510			IN		NAIC #			
Orlando FL 32801			INSURER A: The Con		35289			
INSURED			INSURER B: Great American Insurance Company					
Youngquist Brothers, LLC, Youn	gquist Bro	thers, Inc.	INSURER C :					
Oil and Gas Service Equipment,	LLC		INSURER D :					
15465 PINE RIDGE ROAD			INSURER E :					
FORT MYERS		FL 33908	INSURER F :					
COVERAGES CER	TIFICATE	NUMBER: CL241029177	40		REVISION NUMBER:			
THIS IS TO CERTIFY THAT THE POLICIES OF I INDICATED. NOTWITHSTANDING ANY REQUI CERTIFICATE MAY BE ISSUED OR MAY PERTAEXCLUSIONS AND CONDITIONS OF SUCH PO	REMENT, 1 AIN, THE IN LICIES. LII	FERM OR CONDITION OF ANY NSURANCE AFFORDED BY THE WITS SHOWN MAY HAVE BEEN	CONTRACT OR OTHEF E POLICIES DESCRIBE I REDUCED BY PAID CI	R DOCUMENT \ D HEREIN IS S LAIMS.	WITH RESPECT TO WHICH T	HIS		
INSR LTR TYPE OF INSURANCE	INSD WV	POLICY NUMBER	POLICY EFF (MM/DD/YYYY)	POLICY EXP (MM/DD/YYYY)	LIMIT	S		
COMMERCIAL GENERAL LIABILITY					EACH OCCURRENCE	\$ 1,000	,000	
CLAIMS-MADE X OCCUR					DAMAGE TO RENTED PREMISES (Ea occurrence)	\$ 100,0	00	
XCU Coverage Included					MED EXP (Any one person)	\$ 15,00	0	
A Contractual		GL 7040179908	11/01/2024	11/01/2025	PERSONAL & ADV INJURY	\$ 1,000	,000	
GEN'L AGGREGATE LIMIT APPLIES PER:					GENERAL AGGREGATE	\$ 2,000	,000	
POLICY PRO- LOC					PRODUCTS - COMP/OP AGG	\$ 2,000	,000	
OTHER:					Employee Benefits	\$ 1,000	,000	
AUTOMOBILE LIABILITY					COMBINED SINGLE LIMIT (Ea accident)	\$ 1,000	,000	
X ANY AUTO					BODILY INJURY (Per person)	\$		
A OWNED SCHEDULED		BUA 7040179892	11/01/2024	11/01/2025	BODILY INJURY (Per accident)	\$		
AUTOS ONLY AUTOS NON-OWNED					PROPERTY DAMAGE	\$		
AUTOS ONLY AUTOS ONLY					(Per accident) PIP-Basic	\$ 10,00	0	
✓ UMBRELLA LIAB ✓ OCCUP					EACH OCCURRENCE	s 10,00	00,000	
A EVERGELIAR		CUE 7040179911	11/01/2024	11/01/2025		\$.	00,000	
CLAIMS-MADE	-				AGGREGATE	\$.		
DED RETENTION \$ WORKERS COMPENSATION					PER OTH- STATUTE ER	\$		
AND EMPLOYERS' LIABILITY Y/N								
ANY PROPRIETOR/PARTNER/EXECUTIVE OFFICER/MEMBER EXCLUDED?	N/A				E.L. EACH ACCIDENT	\$		
(Mandatory in NH) If yes, describe under					E.L. DISEASE - EA EMPLOYEE	\$		
DÉSÉRIPTION OF OPERATIONS below					E.L. DISEASE - POLICY LIMIT Leased and Rented	\$ 750	000	
B Contractors Equipment		IMP 100256358	11/01/2024	11/01/2025	Loudou and Homou	,,,,,	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
DESCRIPTION OF OPERATIONS / LOCATIONS / VEHICLE	ES (ACORD	101, Additional Remarks Schedule,	may be attached if more s	pace is required)				
CERTIFICATE HOLDER			CANCELLATION					
			AND THE RESIDENCE OF THE PARTY					
Evidence of Coverage			SHOULD ANY OF THE ABOVE DESCRIBED POLICIES BE CANCELLED BEFORE THE EXPIRATION DATE THEREOF, NOTICE WILL BE DELIVERED IN ACCORDANCE WITH THE POLICY PROVISIONS.					
			AUTHORIZED REPRESE	NTATIVE	THE COLUMN TWO IS NOT THE OWNER.			
			20 1					



CERTIFICATE OF LIABILITY INSURANCE

DATE (MM/DD/YYYY)

THIS CERTIFICATE IS ISSUED AS A MATTER OF INFORMATION ONLY AND CONFERS NO RIGHTS UPON THE CERTIFICATE HOLDER. THIS CERTIFICATE DOES NOT AFFIRMATIVELY OR NEGATIVELY AMEND, EXTEND OR ALTER THE COVERAGE AFFORDED BY THE POLICIES BELOW. THIS CERTIFICATE OF INSURANCE DOES NOT CONSTITUTE A CONTRACT BETWEEN THE ISSUING INSURER(S), AUTHORIZED REPRESENTATIVE OR PRODUCER, AND THE CERTIFICATE HOLDER.

IMPORTANT: If the certificate holder is an ADDITIONAL INSURED, the policy(ies) must be endorsed. If SUBROGATION IS WAIVED, subject to

the terms and conditions of the policy, certal certificate holder in lieu of such endorsemen		endorsement. A sta	tement on th	is certificate does not confer r	ights to the		
PRODUCER C: 239-560-4306	F: 239-363-6766	NAME: Fox Inst	rance 110	7			
Fox Insurance, LLC	CONTACT FOX Insurance, LLC PHONE (A/C, No, Ext): C: 239-560-4306 E-MAIL ADDRESS: ellen@foxinsurancellc.com						
8605 Banyan Bay Blvd.							
Fort Myers, FL 33908				DING COVERAGE	NAIC#		
	INSURER A: Saftey National Casualty Corporation 15105						
INSURED 239-489-4444	239-489-4545	INSURERB :					
Youngquist Brothers LLC		INSURER C:					
15465 Pine Ridge Road	INSURERD :						
Fort Myers, FL 33908		INSURER E :					
		INSURER F :					
	ATE NUMBER:	er-valan salah karena ada ada ada ada ada ada ada ada ada a		REVISION NUMBER:	- August - Company - Compa		
THIS IS TO CERTIFY THAT THE POLICIES OF IN INDICATED. NOTWITHSTANDING ANY REQUIRE CERTIFICATE MAY BE ISSUED OR MAY PERTA EXCLUSIONS AND CONDITIONS OF SUCH POLICI	MENT, TERM OR CONDITION IN, THE INSURANCE AFFORD ES. LIMITS SHOWN MAY HAVE UBRI	OF ANY CONTRACT DED BY THE POLICIE BEEN REDUCED BY POLICY EFF	OR OTHER I S DESCRIBED PAID CLAIMS POLICY EXP	DOCUMENT WITH RESPECT TO 1 D HEREIN IS SUBJECT TO ALL 1	WHICH THIS		
LTR TYPE OF INSURANCE INSD Y	POLICY NUMBER	(MM/DD/YYYY)	[MM/DD/YYYY]	LIMITS			
COMMERCIAL GENERAL LIABILITY				EACH OCCURRENCE \$ DAMAGE TO RENTED			
CLAIMS-MADE OCCUR				PREMISES (Ea occurrence) \$			
				MED EXP (Any one person) \$			
				PERSONAL & ADV INJURY \$			
GEN'L AGGREGATE LIMIT APPLIES PER:				GENERAL AGGREGATE \$			
POLICY PRO- JECT LOC				PRODUCTS - COMP/OP AGG \$			
OTHER:				\$			
AUTOMOBILE LIABILITY				COMBINED SINGLE LIMIT (Ea accident)			
ANY AUTO				BODILY INJURY (Per person) \$			
ALL OWNED SCHEDULED AUTOS				BODILY INJURY (Per accident) \$			
HIRED AUTOS NON-OWNED AUTOS			-	PROPERTY DAMAGE (Per accident) \$			
ASTOS				\$			
UMBRELLA LIAB OCCUR				EACH OCCURRENCE \$			
EXCESS LIAB CLAIMS-MADE				AGGREGATE \$			
				s			
DED RETENTION S WORKERS COMPENSATION				✓ PER OTH-			
AND EMPLOYERS' LIABILITY ANY PROPRIETOR/PARTNER/EXECUTIVE		11/01/2024	11/01/2025		00.000		
A OFFICER/MEMBER EXCLUDED? IN N/A	SP 4067437			E.L. DISEASE - EA EMPLOYEE S 1.00			
(Mandatory in NH) If yes, describe under							
DÉSCRIPTION OF OPERATIONS below				E.L. DISEASE - POLICY LIMIT 5 1,0	00,000		
DESCRIPTION OF OPERATIONS / LOCATIONS / VEHICLES (AC	CORD 101, Additional Remarks Sched	lule, may be attached if mo	re space is requi	red)			
					,		
CERTIFICATE HOLDER	COMMITTEE CONTROL OF A STATE OF A	CANCELLATION			CONTRACTOR OF THE STATE OF THE		
			N DATE THE	ESCRIBED POLICIES BE CANCEL EREOF, NOTICE WILL BE DE LY PROVISIONS.			
		AUTHORIZED REPRESE	NTATIVE	- G			
		Ellen Fox					





Company ID Number: 2048428

Approved by:

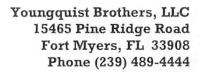
Employer Youngquist Brothers, LLC	
Name (Please Type or Print) Matthew A Young	Title
Signature	Date
Electronically Signed	12/28/2022
Department of Homeland Security – Verification	Division
Name (Please Type or Print) USCIS Verification Division	Title
Signature	Date
Electronically Signed	12/30/2022





Company ID Number: 2048428

Informatio	on Required for the E-Verify Program
Information relating to your Compa	iny:
Company Name	Youngquist Brothers, LLC
Company Facility Address	15465 Pine Ridge Road Fort Myers, FL 33908
Company Alternate Address	
County or Parish	LEE
Employer Identification Number	591836961
North American Industry Classification Systems Code	237
Parent Company	
Number of Employees	100 to 499
Number of Sites Verified for	1 site(s)





City of Delray Beach Purchasing Division 100 NW 1st Avenue Delray Beach, FL 33444

Subject: ITBC No. 2025-022 City of Delray Beach, Florida Class I Deep Injection Well System

Project No. 23-005U

RE: Additional Qualifications of Bidder

To whom it may concern,

As one can imagine, a company as large as Youngquist Brothers (YB) would not be able to get far without a solid leadership team in place. Below you will find a list of some of the key personnel that help keep Youngquist Brothers pressing forward on a 24-hour, 7 day a week basis, along with a brief description of how they are an integral part of day-to-day operations. You will also find select resumes of key personnel in this attachment.

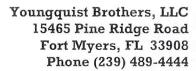
Harvey B. Youngquist Jr. LLC Manager, Vice President & Project Manager – Harvey has a Bachelor's of Science Degree in Engineering from Tulane University and has been the project manager for YB on numerous successful projects. Harvey is our state certified qualifier for General Contractor (CGC1517866), Electrical Contractor (EC13004802) and Water Well Contractor (11336). You can find a copy of each of these licenses later in this submission.

Cameron Webster Rig Manager and Drilling Operations Manager - Cameron has extensive field experience, having held the position of Superintendent for 20 years before moving up to his current position. Whether it be as a Superintendent or Manager, Cameron has been an integral part in the completion of all injection well projects he has been a part of over the years.

Clay Ferguson Operations Manager and Quality Control Inspector - Clay has over 40 years of experience in the geophysical logging and well drilling industry, and uses that experience to ensure both logging and cementing activities are completed with a high level of precision, as these activities are crucial to complying with permit conditions.

Ray Pierson Manager Geophysical Logging Division - Ray has more than a decade of experience in the field of geophysical logging both with water wells and oil wells. His assortment of competencies ranges from interpreting formation conditions and water qualities to cement bond logs and mechanical integrity testing. You can find Youngquist Brothers' Radioactive Material License later in this submission.

Timothy Mitchell Safety Manager and Inspector - Tim has 20+ years in the Health and Safety field for the construction industry. It goes without saying that the quickest way to successfully complete a project within budget is to start with a comprehensive Health and Safety plan to ensure all members of the team are well versed in the latest safety guidelines. Tim has been developing training and safety programs and actively promoting healthy workplace habits at a high level of competency and without fail throughout his career.





Danny Dickout Cementing Operations Superintendent - Danny has 8 years experience in the oil and gas industry, and 5 years in the deep injection well industry. With the mechanical ability and knowledge to maintain and troubleshoot pumping equipment and silos, Danny and his team are able to provide reliable and efficient cementing operations.

Timothy Youngquist LLC Manager, President & Owner - A pioneer in the industry of deep injection well construction, Tim still very much enjoys the day-to-day management of all aspects of the company ensuring a smooth operation. Tim is in constant contact with head personnel and is always thinking of new and innovative ways to perfect our drilling operations.

Harvey Youngquist Sr. LLC Manager & Owner - Along with his brother, Harvey was integral to the formation and success of the company, putting in the time and energy to help make Youngquist Brothers the premier well drilling contractor of the SE United States that it is today.

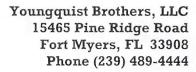
Respectfully,

Harvey Youngquist Jr.

LLC Manager & Sr. Vice President

Youngquist Brothers, LLC

Harvey@YoungquistBrothers.com





Harvey Youngquist, Jr. 15465 Pine Ridge Road Fort Myers, FL 33908 (239) 489-4444

Position:

- LLC Manager, Vice President
- Project Manager

Professional Qualifications:

	State of Florida Water Well Contractor	#11336
•	Florida Certified General Contractor	#CGC1517866
•	Florida Certified Electrical Contractor	#EC13004802
	Florida Certified Class A Air Conditioning	#CAC1819495
•	Bachelor of Science – Mechanical Engineering	

Education:

Estero High School	Graduated	2000
Tulane University	Bachelor of Science - Mechanical Engineering	2004

Employment:

Youngquist Brothers, LLC 2004 to Present

- 21+ Years Drilling Experience
- Water Well Design, Construction, Testing and Maintenance
- Geophysical Logging and Analysis
- Deep Well Acidization



Youngquist Brothers, LLC 15465 Pine Ridge Road Fort Myers, FL 33908 Phone (239) 489-4444

Cameron Webster 15465 Pine Ridge Road Fort Myers, FL 33908 (239) 489-4444

Position:

Manager of Drilling Operations

Professional Qualifications:

- Over 30 years of experience as a Well Driller
- OSHA 10 Hour Construction / OSHA 40 Hour Trained
- HAZWOPER Trained

Education:

Eastwood Collegiate Institute

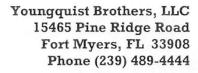
Employment:

Youngquist Brothers, LLC
Youngquist Brothers, Inc.
Hammer Construction
Self Employed

Manager - Drilling Operations
Superintendent
Superintendent

2012 to Present 1996 to 2012 1992 to 1996

- Well Drilling & Equipment Design
- Core Sample Retrieval
- Well Bore Logging & Testing
- Mechanical Integrity Testing
- Well Maintenance
- Cementing/Perforation
- Mud & Reverse Air Drilling
- Fiberglass Casing Installation
- Deep Well Acidization





Clay Ferguson 15465 Pine Ridge Road Fort Myers, FL 33908 (239) 489-4444

Position:

Operations Manager & Quality Control

Professional Qualifications:

- Over 30 Years of Experience in Geophysical Logging and Well Drilling
- OSHA 30-Hour Construction
- OSHA 24-Hour Hazwoper,
- Water Well Contractor License 9463
- State of Florida Dept. of Health Radioactive Materials License RSO
- US BATF 33 User of High Explosives
- State of Florida Explosive Users and Blasters Permit
- First Aid, CPR & H2S Environments

Education:

Midwestern State University
Colorado State University
B.S. Arts & Science
Natural Resource Management

Employment:

Youngquist Brothers, LLC	Operations Manager/QC	July 2015 – Present
Layne Christensen Company	Drilling Operations Manager	2009 – July 2015
Youngquist Brothers, LLC	Operations Manager	2006 - 2009
Youngquist Brothers, LLC	Geophysical Logging Manager	1998 - 2006
American Eagle Well Logging	Owner/Partner/Logging Engineer	1988 - 1998
Welex/Haliburton Logging Services	Logging Engineer	1980 - 1983

Scope of Qualifications

	Well Drilling & Equipment Design
•	Geophysical Logging & Testing

Radiation Safety Officer

Mechanical Integrity TestingSpecialty Cement Blends

Explosive Use and Safety

Geophysical Coring

Mud & Reverse Air Drilling

Regulatory ComplianceCementing / Perforating

Deep Well Acidization

Value Engineering

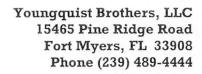
• Project Estimating

SchedulingRig Safety

Down Hole Fishing

Geophysical Log Analysis and Interpretation

Daily Drilling Supervision of Up to Eight (8) Deep Injection Well Rigs





Raymond E. Pierson 15465 Pine Ridge Road Fort Myers, FL 33908 (239) 489-4444

Position:

Geophysical Division Manager

Certifications:

- OSHA 30 Hour
- HAZWHOPER 24
- CPR & First Aid
- 40 hr. Radiation Safety Training for Radiation Safety Officers
- State of Florida Explosive License/ATF Letter of Clearance
- State of Florida Blasters Permit
- GEOLOG Engineer Training
- Class "B" CDL Driver's License w/ HazMat/Air Brake Endorsements
- Rules & Regulations of Workplace Safety and OSHA Compliance
- Certified Practitioner in MODAPTS Fundamentals
- Trained Educator in Reasons Root Cause Analysis
- Trained in LEAN Manufacturing Principles

Education:

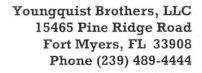
Wabash Valley College

Telecommunications (Mt. Carmel, IL) 1981 - 1983

Employment:

Youngquist Brothers, LLC	Geophysical Division Manager	Nov 2016 - Present
GEOLOG Well Services. Inc.	Open/Cased Hole Engineer	Sept 2009 - Nov 2016
Clay County Industries	Director of Operations	Aug 2003 - Feb 2009
Quebecor World	Process Improvement Manager	July 2001 - Aug 2003
Quebecor World	Manufacturing Manager	Aug 1997 - July2001

- Geophysical Logging & Testing Open Hole & Cased Hole
- Geophysical Logging Interpretation
- Mechanical Integrity Testing
- Well Perforating
- Borehole Imaging & Video Inspection
- Injection Well Pump/Packer Testing w/ In-Situ Equipment





Tim Mitchell 15465 Pine Ridge Road Fort Myers, FL 33908 (239) 489-4444

Position:

Environmental Health & Safety Manager Human Resource Manager

Professional Qualifications:

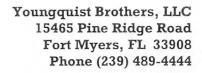
- Certified Gravitech Fall Protection/Restraint Trainer
- Certified Crosby Rigging Trainer
- Designated Qualified Individual for Trenching/Excavation and Confined Spaces
- Certified OSHA 10-Hour Instructor
- Certified OSHA 30-Hour Instructor
- Rig Pass/Safe Land Trainer
- First-Aid/CPR Certified

Education:

Wellsboro High School	Wellsboro, PA
Salisbury State University	Salisbury, MD

Employment:

Youngquist Brothers, LLC	Safety Manager/HR	2015 – Present
Great Plains Oilfield Rental	EH&S Specialist	2011 - 2014
Krog Corp	Asst. Site Superintendent/EH&S	2004 - 2011
Tioga County Conservation	Environmental Tech	2001 - 2004





Danny Dickout 15465 Pine Ridge Road Fort Myers, FL 33908 (239) 489-4444

Position:

Cementing Operations, Superintendent

Professional Qualifications:

I have 8 years experience working as a field supervisor in the oil and gas industry, and 5 years in the deep injection well industry. I was responsible for managing various well completion operations on high pressure and critical sour oil wells throughout North Dakota and Montana. I also have experience working with various cement mixtures and densities as well as assisting with research into cement retardants and other additives for use in the water well industry. I also have the mechanical ability and knowledge to maintain and troubleshoot pumping equipment and silos in the field to provide reliable and efficient cementing operations.

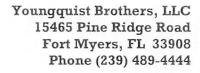
Education:

- A.S. Business Administration
- Class A CDL
- NCCCO Crane Operator and Rigging Certification
- NSC First Aid, CPR & AED Training
- XTO Energy / One Basin One Way Safety Training 2019

Employment:

Youngquist Brothers, LLC	Superintendent	2020 - Present
Colter Energy Services, Inc.	Field Supervisor	2012 - 2020
Wil-Trans	Professional Driver	2011 - 2012

- Cementing
- Job Layout and Equipment Spacing
- Wireline/Slickline Operations
- Rig Assist Snubbing
- Fishing Operations





Mark Devine 15465 Pine Ridge Road Fort Myers, FL 33908 (239) 489-4444

Position:

Superintendent

Certification:

- OSHA 30 Hour
- HAZWOPER 24
- CPR & First Aid

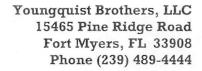
Education:

Niagara Falls High Schools, Niagara, NY Two Year Trade School - Electronic Technology, US Signal Core, Augusta, Georgia

Employment:

Youngquist Brothers, LLC	Superintendent	2015 to Present
Saxon Drilling	Night Supervisor	2011 to 2015
Youngquist Brothers, Inc.	Driller/Derrickman	2002 to 2011
Nabors Drilling	Floorhand / Derrickman/Driller	1998 to 2001

- Mud & Reverse Air Drilling
- Core Sample Retrieval (Mud & Reverse Air)
- Logging & Testing
- Mechanical Integrity Testing
- Cementing
- Fiberglass Casing Installation
- Rig Up, Rig Down, Site Preparation
- Deep Well Acidization
- Packer Testing





William (Bill) Steele 15465 Pine Ridge Road Fort Myers, FL 33908 (239) 489-4444

Position:

Superintendent

Professional Qualifications:

- Well Driller
- HAZWOPER 24
- OSHA 30 Hour Construction
- · CPR & First Aid

Education:

Florida Southern College

1978-1982

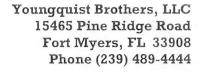
Employment:

Youngquist Brothers, LLC

Superintendent

1994 to Present

- Construction and Testing of Water Wells
- Mud & Reverse Air Drilling
- · Coring & Core Sample Retrieval
- Geophysical Logging
- · Mechanical Integrity Testing
- · Cementing/Perforation
- Fiberglass Casing Installation
- Rig Up, Rig Down & Site Preparation
- · Deep Well Acidization
- · Packer Testing
- Well Drilling & Equipment Design





Tim Murrell 15465 Pine Ridge Road Fort Myers, FL 33908 (239) 489-4444

Position:

Superintendent, Drilling Operations Consultant / Superintendent Manager — Field Services Drilling & Completions

Professional Qualifications:

- Over 30 Years of Oil & Gas Experience
- OSHA 10-Hour Construction / OSHA 30-Hour Trained
- HAZWOPER Trained
- IADC Well Control
- Local 787 JIW
- Fire Suppression Training/Certified/EMT

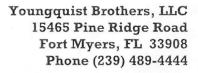
Education:

Ore City High School Kilgore College Fire Academy

Employment:

Youngquist Brothers	Superintendent	.2022 to Present
Antero Resources	Consultant / Superintendent / Manger	2009 to 2022
Nabors Drilling USA	Rig Manager / Superintendent	1992 to 2009
JIW Union	Iron Worker Union Member since	1990 to Present

- Well Drilling Design, Superintendent Overseeing 16 Drilling Rigs with Nabors Drilling
- Consultant, Superintendent, Manager with Antero Resources Overseeing Drilling & Completions, Pad Construction & Environmental Cleanup
- Managed Conductor Drilling & Cementing Operations
- Core Sample Retrieval
- Mud & Reverse Air Drilling





Amed Ebra Rodriguez 15465 Pine Ridge Road Fort Myers, FL 33908 (239) 489-4444

Position:

Superintendent

Professional Qualifications:

- Well Driller
- OSHA 10 Hour Construction
- OSHA 30 Hour Construction
- IADC Rig Pass

- H2s Alive
- Confined Space Entry
- Rescue and First Responder
- WHMIS Certified

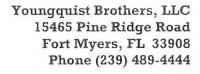
Education:

IT Technician

Employment:

Youngquist Brothers, LLC	Superintendent	2022 to Present
Youngquist Brothers, LLC	Driller	2021 to 2022
ENSIGN	Driller	2020 to 2021
Trinidad Drilling	Driller	2018 to 2020
Trinidad Drilling	Derrick hand	2017 to 2018
Youngquist Brothers, Inc.	Driller	2016 to 2017
Youngquist Brothers, Inc.	Derrickhand	2015 to 2016
Sherrit Int. Oil & Gas	Driller	2014 to 2015
SAIPEM ENI	Derrickhand	2011 to 2014
Great Wall DC	Floorhand	2007 to 2011

- Construction and Testing of Water Wells
- Well Drilling & Equipment Design
- Geophysical Coring
- · Geophysical Logging
- Mechanical Integrity Testing
- Cementing/Perforation
- Mud & Reverse Air Drilling
- Fiberglass Casing Installation
- Rig Up, Rig Down & Site Preparation





Jason Bedell 15465 Pine Ridge Road Fort Myers, FL 33908 (239) 489-4444

Position:

Superintendent

Professional Qualifications:

- Drilling Superintendent
- Rig Manager
- Cyber Rig Trainer
- Well Driller
- OSHA 10-Hour Construction

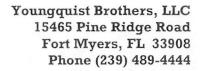
Education:

American Builders and Contractors		Welding / Pipe Fitting Certification
John Glenn High School	Bay City, MI	Diploma 1993

Employment:

Youngquist Brothers, LLC	Superintendent	2024 - Current
SANAD (Saudi Arabia)	Rig Manager	2023 - 2024
Youngquist Brothers, LLC	Superintendent	2023 - 2023
Scandrill INC.	Cyber Rig Trainer	2022 - 2023
Patterson-UTI	Well Driller / Rig Manager	2007 - 2022

- Construction and Testing of Water Wells
- Well Drilling & Equipment Design
- Geophysical Coring
- Geophysical Logging
- Mechanical Integrity Testing
- Cementing/Perforation
- Mud & Reverse Air Drilling
- Fiberglass casing Installation
- Rig Up, Rig Down, Site Preparation





City of Delray Beach Purchasing Division 100 NW 1st Avenue Delray Beach, FL 33444

Subject: ITBC No. 2025-022 City of Delray Beach, Florida Class I Deep Injection Well System

Project No. 23-005U

RE: Previous Contracting Experience

To whom it may concern,

When Youngquist Brothers was founded back in March of 1977 by Tim Youngquist and Harvey Youngquist, Sr., growth was a leading catalyst in all their jobs. Through their hard work and dedication, Youngquist Brothers has become the largest and most premier well drilling contractor in the SE United States in both breadth and capabilities, drilling and completing 85% of the Class I Deep Injection Wells in the state of Florida over the last 30 years. In the following pages, not only will you see a snapshot of previously mentioned projects, but you will also have a glimpse at the extensive customer base Youngquist Brothers has had the privilege of working with all over the state of Florida.

Respectfully,

Harvey Youngquist Jr.

LLC Manager & Sr. Vice President

Youngquist Brothers, LLC

Harvey@YoungquistBrothers.com



OWNER / LOCATION	CONSULTANT	CONTACT	APPROX. VALUE	STATUS	CONTRACT TIME
2025102 St. Lucie West Services District	HydroDesigns, LLC	Aimee Willis, P.G.	Prime Contractor	1%	NTP 05/08/2025
St. Lucie West Services District IW-2	Riverview, Florida	813-610-5071	\$ 7,697,965.00	Site Prep	FC 180 days
Injection Well No. 2	Geode933@aol.com				FC 11/04/2025
W-2: Designed to be completed with final 14" stee	el casing (1/2" wall) set at ~2700' bls	w/ a fluid-filled 9.625" FRP liner	set at ~2690' bls. TD set fo	or ~3300' bls.	
2024098 JEA Arlington East	CDM Smith	Jason Mills, P.G., BCES	Prime Contractor	21%	NTP 11/04/2024
Arlington East Exploratory Well	Maitland, FL	321-689-0324	\$ 15,236,041.75	Site Prep	SC 570 days
IW-1 and SZMW-1	MillsJM@CDMSmith.com			& Mobilization	FC 630 days
W-1: Designed to be completed with final 20" stee	el casing (1/2" wall) set at ~2800' bls	w/a cemented 11.75" FRP liner s	et at ~2800' bls. TD set for	r ~3200' bls.	FC 07/27/2026
This system also includes (1) Single-Zone Monitor	Well (SZMW-1).				
2024097 Tohopekaliga Water Authority	Tetra Tech	Miguel Garcia, PG, CPG, PMP	Prime Contractor	37%	NTP 10/07/2024
Cypress Lake Reverse Osmosis WTP Injection Well	Orlando, FL	407-575-6829	\$ 11,964,000.00	Drilling	SC 365 days
W-1 and LFAMW-1	Miguel.Garcia@TetraTech.com			8	FC 425 days
W-1: Designed to be completed with final 20" stee		w/a cemented 11.75" FRP liner s	et at ~2180' bls. TD set for	r ~2500' bls.	FC 12/06/2025
This system also includes (1) Single-Zone Monitor	The state of the s				1012/00/2020
2024096 Polk Regional Water Cooperative	WSP (Williams Sale Partnership)	Scott Manahan, P.E.	Prime Contractor	17%	NTP 10/27/2024
West Polk Cretaceous Injection Well	Fort Myers, FL	(239) 481-6494	\$ 23,349,310.00	Drilling	SC 970 days
W-1 and DZMW-1	Scott.Manahan@WSP.com		<u> </u>		FC 1,000 days
W-1: Designed to be completed with final 20" stee		w/a cemented 11.75" FRP liner s	et at ~3900' bls TD set for	r ~8000' bls	FC 07/23/2027
This system also includes (1) Dual-Zone Monitor V		in a cemented 11.75 Tita inter 5	et at 3700 bis. 1D set 101	0000 013.	TC 011L31L0L1
2024095 Lee County Three Oaks	Black & Veatch	Ed Rectenwald P.G., PMP	Prime Contractor		NTP 11/18/2024
Γhree Oaks WWTF Deep Injection Well	Fort Myers, FL	(239) 233-0812	\$ 12,277,777.00	Project Prep	SC 360 days
DIW-2	RectenwaldE@BV.com	(237) 233-0812	5 12,2/1,///.00	rrojectricp	FC 420 days
W-2: Designed to be completed with final 24" stee	0	TD set for - 2860! bls			FC 01/12/2026
This project also includes various above ground su					FC 01/12/2020
2024094 Lee County Green Meadows	RMA Geologic Consultants, Inc.	Omar Rodriguez, P.G., P.E.	Prime Contractor	53%	NTP 07/29/2024
Green Meadows Water Treatment Plant DIW-2	Cape Coral, FL	(239) 247-0646	\$ 17,894,894.00	Drilling	
		(239) 247-0040	3 17,894,894.00	Druing	SC 360 days
Deep Injection Well No. 2	Orodriguez@RMA-Geologic.com	A JOH EDD P	4 2750LL TD -4 6- 3	2000111	FC 420 days
W-2: Designed to be completed with final 30" stee					FC 09/22/2025
2024093 Charlotte Harbor Water Association	Water Science Associates	Andy McThenia, P.G.	Prime Contractor	32%	LNTP 05/21/2024
Charlotte Harbor Water Assoc. Deep Injection Well	Fort Myers, FL	(239) 246-1972	\$ 10,948,500.00	Drilling	NTP 01/06/2025
W-1 and DZMW-1	Andy@WSAConsult.com				SC 440 days
W-1: Designed to be completed with final 14" stee		w/ a fluid-filled /" FRP liner set a	at \sim 2900' bls. 1D set for \sim 3	3250' bls.	FC 475 days
This system also includes (1) Dual-Zone Monitor V					FC 04/26/2026
2024092 Gulfpoint - City of Fort Myers CAWWTF	Water Science Associates	Rahul John, P.G.	Subcontractor	60%	NTP 04/25/2024
Central Advanced WWTF Deep Injection Well	Fort Myers, FL	(239) 246-1934	\$ 22,526,976.00	Drilling	SC 462 days
W-1 and DZMW-1	Rahul@WSAConsult.com				FC 472 days
W-1: Designed to be completed with final 34" stee		. TD set for ~3300' bls.			FC 08/10/2025
This system also includes (1) Dual-Zone Monitor V	Well (DZMW-1).				
	XXX 4. C	Rahul John, P.G.	Prime Contractor	81%	NTP 06/06/2024
	Water Science Associates	Ranar John, 1.G.			
2024091 Collier County Northeast WRF & WTP Deep Injection Wells	Fort Myers, FL	(239) 246-1934	\$ 31,789,000.00	Drilling	SC 900 days
			\$ 31,789,000.00	Drilling	SC 900 days FC 960 days
Northeast WRF & WTP Deep Injection Wells	Fort Myers, FL Rahul@WSAConsult.com	(239) 246-1934			



OWNER / LOCATION	CONSULTANT	CONTACT	APPROX. VALUE	STATUS	CONTRACT TIME
2023090 City of Port St. Lucie - Prineville WTP	McNabb Hydrogeologic	David McNabb P.G.	Prime Contractor		NTP 11/20/2023
Construction of Deep Injection Well #2	Jupiter FL	(561) 623-5468	\$ 14,486,482.00	Site Prep	SC 900 days
IW-2	David@McNabbHydroConsult.cor	n		& Mobilization	FC 960 days
IW-2: Designed to be completed w/ final 22" steel c	easing (1/2" wall) set at ~2850' bls w.	a cemented 13.375" FRP liner	set at ~2840' bls. TD set for	~3350' bls.	FC 07/07/2026
2023089 Town of Jupiter	JLA Geosciences. Inc.	Jon Friedrichs	Prime Contractor	56%	NTP 02/05/2024
Deep Injection Well Drilling Contract (W2313C)	Jupiter FL	(561) 459-9355	\$ 21,975,000.00	Drilling	SC 847 days
IW-1 and DZMW-1	JFriedrichs@JLAGeosciences.com			3 1	FC 877 days
IW-1: Designed to be completed with final 28" stee	el casing (1/2" wall) set at ~2850' bls	with a cemented 20" FRP liner	set at ~2840' bls. TD set for	~3300' bls.	FC 07/01/2026
This system also includes (1) Dual-Zone Monitor W					
2023087 Kiewit Water Facilities Florida	McNabb Hydrogeologic	David McNabb P.G.	Subcontractor	77%	NTP 06/23/2023
Prospect Lake Water Treatment Center	Jupiter FL	(561) 623-5468	\$ 33,673,000.00	Drilling	SC 992 days
IW-1, IW-2 and DZMW-1	David@McNabbHydroConsult.com	n			FC 992 days
IW-1: Designed to be completed w/ final 30" steel of			nt ~2990' bls. TD set for ~350	00' bls.	FC 03/11/2026
IW-2: Completed w/ final 30" steel casing (½" wall					
DZMW-1: Completed w/ final 16" steel casing (1/2"					
2023084 Florida Governmental Utility Association	ASRus, LLC	Kelly R. Probst, P.G.	Prime Contractor		NTP 06/26/2023
Lehigh Acres WTP-2 Deep Injection Well	Tampa, FL	(813) 264-9100	\$ 12,184,580.57	Complete	SC 490 days
IW-1 and DZMW-1	KProbst@ASRus.net				FC 520 days
IW-1: Completed with final 18" steel casing (½" w		d 8" FRP liner set at 2347' bls. I	Reamed to a total depth of ~2	2850' bls.	FC 11/27/2024
DZMW-1: Comp. w/ final 16" steel casing (0.375"					Actual 08/22/2024
2023083 Gulfpoint - City of Fort Myers Backup IW	HydroGeo Consulting, LLC	Michael L. Weatherby, P.G.	Subcontractor		NTP 06/22/2023
Construction of WTP Deep Injection Well	Riverview, FL	(813) 340-3887	\$ 14,958,831.66	Complete	SC 510 days
IW-2 and DZMW-2	MWeatherby@HydroGeoFL.com	(013) 3 10 300,	<u> </u>	Complete	FC 540 days
IW-2: Completed w/ final 32" steel casing (½" wall		"FRP liner set at ~2014' bls. Re	amed to a total depth of 305	60' bls.	FC 12/13/2024
MW-2: This well was changed to a Single-Zone MV					Actual 09/20/2024
2022082 City of Melbourne Reverse Osmosis Water		Stewart Magenheimer	Prime Contractor	10 10 10 10 10 10 10 10 10 10 10 10 10 1	NTP 11/27/2023
Treatment Plant Disposal Well	Boca Raton, FL	(561) 571-3800	\$ 15,491,141.00	Complete	SC 395 days
DIW-1, SMW-1 and DMW-1	MagenheimerSJ@CDMSmith.com	` '	5 15,451,141.00	Complete	FC 430 days
DIW-1: Completed w/ final 24" steel casing (½" wa			eamed (22") to 2500' & drill	ed to 2800'	FC 01/20/2025
SMW-1: 6.625" FRP tubing set at 1147' bls. Drilled		1: 6.625" FRP tubing set at 155.			FC 01/20/2023
2023081 Polk Regional Water Cooperative	WSP (Williams Sale Partnership)		Prime Contractor	o bis.	NTP 05/01/2023
Southeast Polk Cretaceous Injection Well	Fort Myers, FL	(239) 481-6494	\$ 17,739,700.00	Complete	SC 1515 days
IW-1, DMW-1 and SMW-1	Scott.Manahan@WSP.com	(233) 481 0434	± 17,735,700.00	Complete	FC 1545 days
IW-1: Completed w/ final 20" steel casing (½" wal		75" FRP liner set at 3684' bls I	Reamed to a total depth of 80	022' bls	FC 07/23/2027
This project also consisted of modifying an existing			ceamed to a total depth of or	022 013.	Site FC: 03/23/2025
2022078 JEA Nassau Water Reclamation Facility	ASRus, LLC	Mark McNeal P.G.	Prime Contractor		NTP 12/05/2022
Exploratory Well & Deep Injection Well	Tampa, FL	(813) 264 - 9100	\$ 8,769,341.23	Complete	SC 540 days
EW-1/IW-1 and DZMW-1	MMcNeal@ASRus.net	(813) 204-9100	5 6,707,541.25	Complete	FC 570 days
IW-1: Completed with final 8" steel casing (½" wa		I denth of 2020! ble and backning	grand to 2325! bla		FC 06/27/2024
MW-1: Completed with final 8" steel casing (72" wa MW-1: This well was changed to a Single-Zone MV					Actual FC 02/18/2024
2022077 Miami Dade County CDWWTP	Stantec	Neil Johnson, PG, PMP	Prime Contractor	Complete	NTP 06/28/2022
Municipal Injection Wells CE-5, Contract S-970	West Palm Beach, FL	(561) 229-1852	\$ 29,320,986.00	Complete	SC 976 days
IW-10 and IW-11	Neil.Johnson@Stantec.com	1-1-1 1-41 -62 2001 FI			FC 1,036 days
IW-10: Completed with final 24" steel casing (½" v					FC 04/29/2025
IW-11: Completed with final 24" steel casing (1/2" v		total depth of 3,200' bis.			Page 2 of 4

List of Ongoing and Recent Projects

Page 2 of 4



	CONSULTANT	CONTACT	APPROX. VALUE	STATUS	CONTRACT TIME
2022076 Fiesta Village	Hazen & Sawyer	Albert Muniz P.E.	Prime Contractor		NTP 09/12/2022
Dual-Zone Monitor Well No. 1 Construction	Boca Raton, FL	(954) 849-1616	\$ 2,424,396.20	Complete	SC 136 days
DZMW-1	AMuniz@HazenAndSawyer.com	m			FC 166 days
DZMW-1: Completed with final 16" steel casing	(1/2" wall) set at 1065' bls and 6.62	5" FRP set at 1510' bls.			FC 2/26/2023
The Upper Monitoring Zone ranges from 1065'-	1105' and the Lower Monitoring Z	tone is a 14.5" open hole from 151	10'-1580'.		Actual FC 2/10/2023
2022075 Palm Beach County Water Treatment	Kimley-Horn & Associates	Andrea Carpenter	Prime Contractor		NTP 06/06/2022
Plant No.2 Improvements - Deep Injection Well	West Palm Beach, FL	(561) 840-0866	\$ 15,560,719.83	Complete	SC 777 days
W-1 & DZMW-1	Andrea.Carpenter@Kimley-Horn.com	m			FC 837 days
W-1: Completed with final 26" steel easing (1/2"	wall) set at 2898' bls with a cemen	ted 18" FRP liner set at 2888' bls	s. Reamed to a total depth of 3	500' bls.	FC 09/20/2024
DZMW-1: Completed w/ final 16" steel casing (1))'.
This project also consisted of the sitework, electr	ric and I&C associated with a fully	functional Deep Injection Well s	ystem.		
021074 Lee County Deep IW Construction	Hazen & Sawyer	Albert Muniz P.E.	Prime Contractor	Charles and the control of the contr	NTP 12/01/2021
iesta Villages WWTP & Ft. Myers Beach WWTP	Boca Raton, FL	(954) 849-1616	\$ 15,198,088.05	Complete	SC 880 days
W-1 (Fiesta Village) & IW-2 (Ft. Myers Beach)	AMuniz@HazenAndSawyer.com	m			FC 910 days
W-1 (Fiesta Village): Completed with final 24"	steel casing (½" wall) set at 2265' b	ols. Reamed to a total depth of ~2	598' bls.		FC 05/29/2024
W-2 (Fort Myers Beach): Completed with final					
021072 Miami Dade County NDWWTP	CDM Smith	Stewart Magenheimer	Prime Contractor		NTP 09/20/2021
Aunicipal Injection Wells NE-2, Contract S-956	Boca Raton, FL	(561) 571-3800	\$ 67,738,106.87	Complete	SC 1,052 days
W-5, IW-6, IW-7, IW-8, IW-9, MW-5 & MW-6					FC 1,113 days
W-5: Completed with final 24" steel casing (½"			σ (½" wall) set at 2740' bls		FC 10/07/2024
W-7. Completed with final 24" steel easing (1/4"	wall) set at //ll5' bis 1W-X. Cor	maleted with final 24" steel casing	o (1/2" wall) set at 2635' bls		
IW-7: Completed with final 24" steel casing (1/2")					
IW-9: Completed with final 24" steel casing (1/2"	wall) set at 2770' bls. All Injecti	on Wells reamed to a total depth	of 3,300' bls.	17 from 1440! 1	5001
W-9: Completed with final 24" steel casing (½" DZMW-5: Completed with final 16" steel casing	wall) set at 2770' bls. All Injecti (½" wall) set at 1125' bls and 6.62	on Wells reamed to a total depth 5" FRP set at ~1440' bls, w/ an U	of 3,300' bls. JMZ from 1125'-1210' and LN		
W-9: Completed with final 24" steel casing (½") DZMW-5: Completed with final 16" steel casing DZMW-6: Completed with final 16" steel casing	wall) set at 2770' bls. All Injecti (½" wall) set at 1125' bls and 6.62 (½" wall) set at 1120' bls and 6.62	on Wells reamed to a total depth 5" FRP set at ~1440' bls, w/ an U 5" FRP set at ~1440' bls, w/ an U	of 3,300' bls. JMZ from 1125'-1210' and LN JMZ from 1120'-1180' and LN		500'.
W-9: Completed with final 24" steel casing (½") DZMW-5: Completed with final 16" steel casing DZMW-6: Completed with final 16" steel casing 021071 Delray Beach	wall) set at 2770' bls. All Injecti (½" wall) set at 1125' bls and 6.62 (½" wall) set at 1120' bls and 6.62 Hazen & Sawyer	on Wells reamed to a total depth 5" FRP set at ~1440' bls, w/ an U 5" FRP set at ~1440' bls, w/ an U Albert Muniz P.E.	of 3,300' bls. JMZ from 1125'-1210' and LN JMZ from 1120'-1180' and LN Prime Contractor	IZ from 1440'-1	NTP 06/25/2021
W-9: Completed with final 24" steel casing (½") DZMW-5: Completed with final 16" steel casing DZMW-6: Completed with final 16" steel casing DZMW-6: Delray Beach South Central Regional WWTP	wall) set at 2770' bls. All Injecti (½" wall) set at 1125' bls and 6.62 (½" wall) set at 1120' bls and 6.62 Hazen & Sawyer Boca Raton, FL	on Wells reamed to a total depth 5" FRP set at ~1440' bls, w/ an U 5" FRP set at ~1440' bls, w/ an U Albert Muniz P.E. (954) 849-1616	of 3,300' bls. JMZ from 1125'-1210' and LN JMZ from 1120'-1180' and LN		500'. NTP 06/25/2021 SC 1,103 days
W-9: Completed with final 24" steel casing (½") DZMW-5: Completed with final 16" steel casing DZMW-6: Completed with final 16" steel casing DZMW-6: Delray Beach South Central Regional WWTP Injection Well No. 2	wall) set at 2770' bls. All Injecti (½" wall) set at 1125' bls and 6.62 (½" wall) set at 1120' bls and 6.62 Hazen & Sawyer Boca Raton, FL AMuniz@HazenAndSawyer.com	on Wells reamed to a total depth 5" FRP set at ~1440' bls, w/ an U 5" FRP set at ~1440' bls, w/ an U Albert Muniz P.E. (954) 849-1616	of 3,300' bls. JMZ from 1125'-1210' and LN JMZ from 1120'-1180' and LN Prime Contractor	IZ from 1440'-1	500'. NTP 06/25/2021 SC 1,103 days FC 1,133 days
W-9: Completed with final 24" steel casing (½") DZMW-5: Completed with final 16" steel casing DZMW-6: Completed with final 16" steel casing DZMW-6: Delray Beach South Central Regional WWTP Injection Well No. 2 W-2: Completed with final 24" steel casing (½")	wall) set at 2770' bls. All Injecti (½" wall) set at 1125' bls and 6.62 (½" wall) set at 1120' bls and 6.62 Hazen & Sawyer Boca Raton, FL AMuniz@HazenAndSawyer.com wall) set to 2,400' bls. Reamed to a	on Wells reamed to a total depth 5" FRP set at ~1440' bls, w/ an U 5" FRP set at ~1440' bls, w/ an U Albert Muniz P.E. (954) 849-1616 m a total depth of 3,396' bls.	of 3,300' bls. JMZ from 1125'-1210' and LM JMZ from 1120'-1180' and LM Prime Contractor \$ 6,599,995.00	IZ from 1440'-1	500'. NTP 06/25/2021 SC 1,103 days FC 1,133 days FC 08/02/2024
W-9: Completed with final 24" steel casing (½") DZMW-5: Completed with final 16" steel casing DZMW-6: Completed with final 16" steel casing D21071 Delray Beach South Central Regional WWTP njection Well No. 2 W-2: Completed with final 24" steel casing (½") D21070 Manatee County	wall) set at 2770' bls. All Injecti (½" wall) set at 1125' bls and 6.62 (½" wall) set at 1120' bls and 6.62 Hazen & Sawyer Boca Raton, FL AMuniz@HazenAndSawyer.com wall) set to 2,400' bls. Reamed to a ASRus, LLC	on Wells reamed to a total depth 5" FRP set at ~1440' bls, w/ an U 5" FRP set at ~1440' bls, w/ an U Albert Muniz P.E. (954) 849-1616 m a total depth of 3,396' bls. Pete Larkin P.G.	of 3,300' bls. JMZ from 1125'-1210' and LM JMZ from 1120'-1180' and LM Prime Contractor \$ 6,599,995.00 Prime Contractor	AZ from 1440'-1 Complete	500'. NTP 06/25/2021 SC 1,103 days FC 1,133 days FC 08/02/2024 NTP 05/17/2021
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W-9: Completed with final 24" steel casing (½") DZMW-5: Completed with final 16" steel casing DZMW-6: Completed with final 16" steel casing D21071 Delray Beach South Central Regional WWTP njection Well No. 2 W-2: Completed with final 24" steel casing (½") D21070 Manatee County Piney Point Injection Well Project W-1 & DZMW-1	wall) set at 2770' bls. All Injecti ('/2'' wall) set at 1125' bls and 6.62 ('/2'' wall) set at 1120' bls and 6.62 Hazen & Sawyer Boca Raton, FL AMuniz@HazenAndSawyer.com wall) set to 2,400' bls. Reamed to a ASRus, LLC Tampa, FL PLarkin@ASRus.net	fon Wells reamed to a total depth 5" FRP set at ~1440" bls, w/ an U 5" FRP set at ~1440" bls, w/ an U Albert Muniz P.E. (954) 849-1616 m a total depth of 3,396" bls. Pete Larkin P.G. (813) 382-8516	of 3,300' bls. IMZ from 1125'-1210' and LM IMZ from 1120'-1180' and LM Prime Contractor \$ 6,599,995.00 Prime Contractor \$ 8,888,377.74	AZ from 1440'-1 Complete Complete	500'. NTP 06/25/2021 SC 1,103 days FC 1,133 days FC 08/02/2024 NTP 05/17/2021 SC 608 days FC 638 days
W-9: Completed with final 24" steel casing (½") DZMW-5: Completed with final 16" steel casing DZMW-6: Completed with final 16" steel casing DZMW-6: Completed with final 16" steel casing DZMW-6: Completed with final 16" steel casing DZMW-1 Delray Beach DZMW-1 Steel casing (½") DZMW-1 & DZMW-1 W-1: Completed with final 20" steel casing (½")	wall) set at 2770' bls. All Injecti ('/2'' wall) set at 1125' bls and 6.62 ('/2'' wall) set at 1120' bls and 6.62 Hazen & Sawyer Boca Raton, FL AMuniz@HazenAndSawyer.com wall) set to 2,400' bls. Reamed to a ASRus, LLC Tampa, FL PLarkin@ASRus.net wall) set at 1933' bls with a cemen	fon Wells reamed to a total depth 5" FRP set at ~1440" bls, w/ an U 5" FRP set at ~1440" bls, w/ an U Albert Muniz P.E. (954) 849-1616 m a total depth of 3,396" bls. Pete Larkin P.G. (813) 382-8516 atted 11.75" FRP liner set at ~1924	of 3,300' bls. IMZ from 1125'-1210' and LM IMZ from 1120'-1180' and LM Prime Contractor \$ 6,599,995.00 Prime Contractor \$ 8,888,377.74 4' bls. Reamed to a total depth	AZ from 1440'-1 Complete Complete	500'. NTP 06/25/2021 SC 1,103 days FC 1,133 days FC 08/02/2024 NTP 05/17/2021 SC 608 days
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W-9: Completed with final 24" steel casing (½") DZMW-5: Completed with final 16" steel casing DZMW-6: Completed with final 16" steel casing DZMW-6: Completed with final 16" steel casing DZMW-1 well No. 2 W-2: Completed with final 24" steel casing (½") DZMW-1 & DZMW-1 W-1: Completed with final 20" steel casing (½")	wall) set at 2770' bls. All Injecti ('/2'' wall) set at 1125' bls and 6.62 ('/2'' wall) set at 1120' bls and 6.62 Hazen & Sawyer Boca Raton, FL AMuniz@HazenAndSawyer.com wall) set to 2,400' bls. Reamed to a ASRus, LLC Tampa, FL PLarkin@ASRus.net wall) set at 1933' bls with a cemen	fon Wells reamed to a total depth 5" FRP set at ~1440" bls, w/ an U 5" FRP set at ~1440" bls, w/ an U Albert Muniz P.E. (954) 849-1616 m a total depth of 3,396" bls. Pete Larkin P.G. (813) 382-8516 atted 11.75" FRP liner set at ~1924	of 3,300' bls. IMZ from 1125'-1210' and LM IMZ from 1120'-1180' and LM Prime Contractor \$ 6,599,995.00 Prime Contractor \$ 8,888,377.74 4' bls. Reamed to a total depth	AZ from 1440'-1 Complete Complete	500'. NTP 06/25/2021 SC 1,103 days FC 1,133 days FC 08/02/2024 NTP 05/17/2021 SC 608 days FC 638 days FC 02/15/2023
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OWNER / LOCATION	CONSULTANT	CONTACT	APPROX. VALUE	STATUS	CONTRACT TIME
2019052 City of Hollywood FL DIW No 3 & No 4	McNabb Hydrogeologic	David McNabb P.G.	Prime Contractor		NTP 12/17/2019
Hollywood SRWWTP	Jupiter FL	(561) 623-5468	\$ 37,985,737.57	Complete	SC 810 days
IW-3 & IW-4 w/ DZMW-2	David@McNabbHydroConsult	com			FC 840 days
IW-3: Completed with final 36" steel casing (1/2" v	vall) set at 2849' bls with a ceme	nted 24" FRP liner set at ~2828' bl	s. Reamed to a total depth of	3500' bls.	FC 03/28/2022
IW-4: Completed with final 36" steel casing (1/2" v	vall) set at 2850' bls with a ceme	nted 24" FRP liner set at ~2840' bl	s. Reamed to a total depth of	3502' bls.	Actual FC 03/23/2022
DZMW-2: Completed with final 16" steel casing (1/2" wall) set at 1227' bls and 6.6	25" FRP set at 1545' bls. Drilled to	a total depth of 1625' bls and	l backplugged t	o 1593' bls.
2019051 Miami Dade County SDWWTP	Stantec	Neil Johnson, PG, PMP	Prime Contractor		NTP 09/09/2019
Municipal Injection Wells	West Palm Beach, FL	(561) 229-1852	\$ 25,673,375.82	Complete	SC 730 days
IW-18, IW-19 & IW-20	Neil.Johnson@Stantec.com				FC 810 days
IW-18: Completed with final 24" steel easing (1/2"	wall) set at 2420' bls. IW-19:	Completed with final 24" steel casi	ing (1/2" wall) set at 2430' bls.		FC 11/27/2021
IW-20: Completed with final 24" steel casing (1/2"	wall) set at 2420' bls. IWs rea	med to a total depth of 3242' (IW-	18), 3205' (IW-19) and IW-20	(3200').	Actual FC 09/25/2021
2019050 Miami Dade County CDWWTP	Stantec	Neil Johnson, PG, PMP	Prime Contractor		NTP 09/09/2019
Municipal Injection Wells	West Palm Beach, FL	(561) 229-1852	\$ 75,716,112.13	Complete	SC 1,541 days
IW-3 thru IW-9 & DZMW-2 thru DZMW-5	Neil.Johnson@Stantec.com				FC 1,601 days
IW-3: Completed with final 24" steel casing (1/2" v	vall) set at 2530' bls. IW-4: Co	ompleted with final 24" steel casing	g (½" wall) set at 2590' bls.		FC 01/27/2024
IW-5: Completed with final 24" steel casing (1/2" v	vall) set at 2605' bls. IW-6: Co	ompleted with final 24" steel casing	g (½" wall) set at 2623' bls.		Actual 01/27/2024
IW-7: Completed with final 24" steel casing (1/2" v	vall) set at 2617' bls. IW-8: Co	ompleted with final 24" steel casing	g (1/2" wall) set at 2627' bls.		
IW-9: Completed with final 24" steel casing (1/2" v	vall) set at 2625' bls. All Inject	tion Wells reamed to a total depth	of 3,200' bls.		
DZMW-2: Completed with final 16" steel casing (1/2" wall) set at 1130' bls and 6.6	25" FRP set at ~1520' bls, w/ an Ul	MZ from 1130'-1180' and LM	IZ from 1520'-1	582'.
DZMW-3: Completed with final 16" steel casing (1/2" wall) set at 1142' bls and 6.6	25" FRP set at ~1515' bls, w/ an Ul	MZ from 1142'-1190' and LM	IZ from 1515'-1	580'.
DZMW-4: Completed with final 16" steel casing (1/2" wall) set at 1140' bls and 6.6	25" FRP set at ~1514' bls, w/ an Ul	MZ from 1140'-1180' and LM	IZ from 1514'-1	584'.
DZMW-5: Completed with final 16" steel casing (1/2" wall) set at 1129' bls and 6.6	25" FRP set at ~1515' bls, w/ an Ul	MZ from 1129'-1188' and LM	IZ from 1515'-1	.587'.



Youngquist Brothers, LLC 15465 Pine Ridge Road Fort Myers, FL 33908 Phone (239) 489-4444

City of Delray Beach Purchasing Division 100 NW 1st Avenue Delray Beach, FL 33444

Subject: ITBC No. 2025-022 City of Delray Beach, Florida Class I Deep Injection Well System

Project No. 23-005U

RE: Project References & Capable Equipment

To whom it may concern,

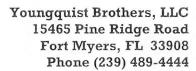
With every project, Youngquist Brothers continues to push themselves to try and find new innovative ways at perfecting the drilling and well completion processes. This was none more evident than at their Central District Wastewater Treatment Plant project for Miami-Dade Water and Sewer Department that was completed back in 2017. Going where no other injection well driller has gone before, Youngquist Brothers drilled all the way down to a depth of 10,000' below land surface utilizing a custom designed drilling rig and platform to protect themselves from the potential high pressures and other difficulties that would be encountered when drilling nearly two miles below the Earth's surface, as well as preparing their rig to handle more than 1,000,000 pounds of steel casing.

Throughout the entire project Youngquist Brothers pushed forward, studying, learning and adapting their procedures to better suit the conditions that had never been tested before. While the learning curve was steep, Youngquist Brothers conquered the odds and successfully completed the entire project.

The CDWWTP project, as well as numerous others, have allowed Youngquist Brothers to perform well over 1,000 packer tests between 0'-10,000' (with the vast majority of these tests falling in the 1,000'-2,500' range), further separating them from the competition. Having pioneered the use of Surface Inflate well bore packers, Youngquist Brothers can perform more reliable formation testing for water quality and hydraulic conductivity. A readily available inventory of BASKI and TAM packers are at their disposal, allowing them to perform testing without missing a beat. By self-performing their own packer tests, Youngquist Brothers can save time and money on every project, which can in turn be passed along to the owner.

In addition to their extensive experience with packer testing, the Geophysical Logging Division of Youngquist Brothers has combined the classic well log analysis equations developed by Archie in the 1940's with the work done by Ron Reese of the USGS to accurately determine the water quality in Florida wells. This log-derived total dissolved solids (TDS) equation technique has been successfully used for over 15 years to accurately predict the base of underground sources of drinking water. This technique has been programmed into the Youngquist Brothers' Well Logging system, allowing them to calculate this important parameter in *real time on location*.

Through the process of collecting water quality samples, performing packer tests, using log-derived TDS plots and other testing activities, Youngquist Brothers can provide accurate findings that can be used for FDEP casing seat requests, monitor zone requests, short term injection test requests, operational testing requests and to support the identification of the base of underground sources of drinking water as mentioned above.





Along with their geophysical logging and cementing divisions, Youngquist Brothers owns 7 virtually identical all-electric drilling rigs (E-Rigs) with hookloads up to 1,000,000+ pounds, and 5 diesel-electric hybrid drilling rigs (Eleven Series Rigs) with hookloads of 315,000 pounds. Combined with owned equipment that includes drilling fluid circulation systems, cementing equipment and storage, reverse air drilling systems, drill bits ranging in size up to 82", and well over 6 miles of drill pipe, E-Rigs and the Eleven Series Rigs are made for the drilling of deep injection wells to 3000'+.

On the following pages you will find snapshots of some of the projects where Youngquist Brothers has used, and are currently using, the aforementioned practices, as well as informational sheets on the equipment that is used throughout the testing process.

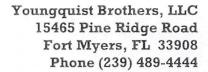
Respectfully,

Harvey Youngquist Jr.

LLC Manager & Sr. Vice President

Youngquist Brothers, LLC

Harvey @Young quist Brothers.com





Reference #1

Project Name: Central District Wastewater Treatment Plant Municipal Injection Wells CE-5 (Contract S-970)

UIC Permit #: 0317749-017-018-UC/1M

Project Scope: This project consisted of (2) UIC Class I Injection Wells (IW-10 and IW-11). On IW-10, the 24" final steel casing was set at 2,600' bls, and was drilled to a total depth of 3,200' bls. On IW-11, the 24" final steel casing was set at 2,610' bls, and was drilled to a total depth of 3,200' bls. This project also included associated dirt work after completion of well construction.

Capacity: The maximum permitted capacity of each well will not exceed 18.65 million gallons per day, per the permit.

Project Duration: 1,036 Days (Final Completion April 2025)

Original Contract Amount: \$29,320,986.00

Project Cost: Approximately ~\$28,240,000.00

Percentage of Work Performed by YB: 99%+

Contact Information:

Owner: Miami Dade Water and Sewer Department Address: 3071 SW 38th Avenue, Miami, FL 33146

Name: Dr. Virginia Walsh, P.G., Ph.D.

Phone #: 786-552-8266

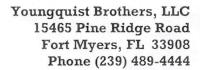
Email Address: Virginia. Walsh@MiamiDade.gov

Consultant: Stantec

Name: Neil Johnson, P.G., P.M.P.

Phone #: 561-229-1852

Email Address: Neil.Johnson@Stantec.com





Reference #2

Project Name: Polk Regional Water Cooperative Southeast Wellfield Lower Floridan Aquifer Injection Well #1 (IW-1)

UIC Permit #: 0385020-004-UC/5EX

Project Scope: This project consisted of (1) UIC Class V Injection Well (EW-1) and conversion of (2) existing wells into monitoring wells. On EW-1, the 20" final steel casing was set at 3,700' bls, with the 11.75" FRP tubing set at 3684' bls; EW-1 was drilled to a total depth of 8,022' bls. During construction, it was determined that converting SE-TPW into a Dual Zone Monitoring Well was the best course of action. Youngquist Brothers installed 4.5" FRP tubing to 2,380' bls in SE-TPW, and cemented the tubing to approximately 2,319' bls.

Capacity: The maximum permitted capacity will be approximately 2 million gallons per day.

Project Duration: 1,545 Days (Partial/Site Final Completion March 2025)

Original Contract Amount: \$18,888,000.00

Project Cost: Approximately \$17,739,700.00

Percentage of Work Performed by YB: 99%+

Contact Information:

Owner: Polk Regional Water Cooperative

Address: 1011 Jim Keene Blvd., Winter Haven, FL 33880

Name: Mark Addison, P.E. Phone #: 863-298-4214

Email Address: MarkAddison@Polk-County.net

Consultant: WSP

Name: Scott Manahan, P.E. Phone #: 239-481-6494

Email Address: Scott.Manahan@WSP.com



Youngquist Brothers, LLC 15465 Pine Ridge Road Fort Myers, FL 33908 Phone (239) 489-4444

Reference #3

Project Name: Construction of WTP Deep Injection Well

UIC Permit #: 0336330-004-UC/M1

Project Scope: This project consisted of (1) UIC Class I Injection Well (IW-2) & (1) Dual Zone Monitoring Well (MW-2). On IW-2, the 32" final steel casing was set at 2,020' bls, with the 20" FRP tubing set at 2,014' bls; IW-2 was drilled to a total depth of 3,050' bls. During the course of construction, subsurface conditions dictated a change in design, and the Dual Zone Monitor Well was instead constructed as a Single Zone Monitor Well. MW-2 had 16" final steel casing set at 730' bls, with 6.625" FRP set at 870' bls; MW-2 was drilled to a total depth of 1,250' bls before being plugged back to 1,015' bls.

Capacity: The maximum permitted capacity will be approximately 11.4 million gallons per day.

Project Duration: 456 Days (Final Completion September 2024)

Original Contract Amount: \$15,858,253.00

Project Cost: \$14,958,831.66

Percentage of Work Performed by YB: 99%+

Contact Information:

Owner: City of Fort Myers Public Utilities

Address: 2200 Second Street, Fort Myers, FL 33901 Name: Tyler Weinand, Sr. Project Manager

Phone #: 239-321-7219

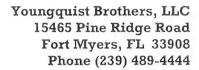
Email Address: TWeinand@FortMyers.gov

Consultant: HydroGeo Consulting, LLC

Name: Michael Weatherby, P.G.

Phone #: 813-340-3887

Email Address: MWeatherby @HydroGeoFL.com





Reference #4

Project Name: Palm Beach County Water Utilities Department Water Treatment Plant No. 2 Treatment & Disposal Improvements Design Package 2 – Deep Injection Well

UIC Permit #: 0372840-001-UC/1X

Project Scope: This project consisted of (1) UIC Class I Injection Well (IW-1) & (1) Dual Zone Monitoring Well (DZMW-1). On IW-1, the 26" final steel casing was set at 2,898' bls, with the 18" FRP tubing set at 2,888' bls; IW-1 was drilled to a total depth of 3,500' bls. The Dual Zone Monitoring Well (DZMW-1) had 16" final steel casing set at 1,548' bls, with 6.625" FRP set at 1,853' bls; DZMW-2 was drilled to a total depth of 1,900' bls.

Capacity: The maximum permitted capacity will be approximately 9.69 million gallons per day.

Project Duration: 837 Days (Final Completion September 2024)

Original Contract Amount: \$15,749,876.00

Project Cost: \$15,560,719.83

Percentage of Work Performed by YB: 99%+

Contact Information:

Owner: Palm Beach County Water Utilities Department Address: 8100 Forest Hill Blvd., West Palm Beach, FL 33413

Name: Joseph Tanacredi, P.E.

Phone #: 561-493-6088

Email Address: JTanacredi@PBCWater.com

Consultant: Kimley-Horn

Name: Andrea Carpenter, P.E.

Phone #: 561-840-0866

Email Address: Andrea.Carpenter@Kimley-Horn.com



Youngquist Brothers, LLC 15465 Pine Ridge Road Fort Myers, FL 33908 Phone (239) 489-4444

City of Delray Beach Purchasing Division 100 NW 1st Avenue Delray Beach, FL 33444

Subject: ITBC No. 2025-022 City of Delray Beach, Florida Class I Deep Injection Well System

Project No. 23-005U

RE: List of Available Equipment & Facilities

To whom it may concern,

Throughout their 48 years, Youngquist Brothers has amassed a plethora of equipment to compliment the exponential growth of their business. As can be evidenced by the equipment list following this letter, Youngquist Brothers has the capability of fully supporting not only their Cementing and Geophysical Logging Divisions, but virtually all aspects of the drilling process from start to finish.

In addition to their extensive list of equipment, the headquarters for Youngquist Brothers is located on their 32-acre property in Fort Myers, Florida. Their headquarters includes a full-service shop with over 30,000 SF under cover where their full staff of mechanics, welders and electricians have access to a full complement of welding equipment, lathes, milling machines and a state-of-the-art CNC machine that can produce almost any drilling component from our \$5,000,000.00+ stock inventory. Youngquist Brothers proudly manufactures many of the parts and accessories for their custom designed drilling rigs to help maximize efficiency and keep projects progressively moving forward with minimal-to-no downtime.

Respectfully,

Harvey Youngquist Jr.

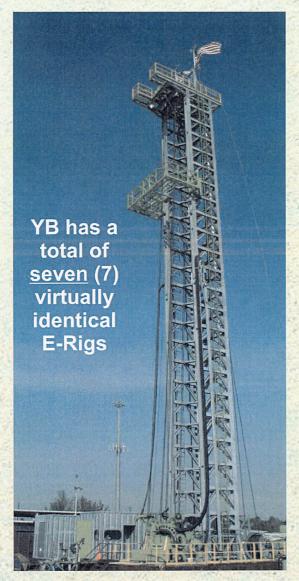
LLC Manager & Sr. Vice President

Youngquist Brothers, LLC

Harvey@YoungquistBrothers.com

YOUNGQUIST BROTHERS

ELECTRIC DRILL RIG



Drill Pipe Size: 7 inch

Amount Owned: 40,000 ft

Condition: Double White or Better

Youngquist Brothers, LLC Electric Drilling Rigs ("E-Rigs") were designed and built in 2007-2008. These rigs are totally electric including the draw works, fluid pumping and air systems. They include an electric substation that is installed at the nearest overhead power line. This substation can safely accept virtually any voltage available by the utility. Power is distributed to our equipment through heavy duty ground fault monitored mining cable at distances of up to 2 miles or greater. The draw-works motor delivers 1230HP performance in an all electric drilling rig, with a rated hook load of over 1 Million pounds. E-Rigs are capable of allowing casing up to 80" in diameter to pass through the rig floor during the installation process.

Features

· Drilling Rig

Type: Rotary Top Drive

Model: E Series Year: 2007

· Derrick

Mfg: Youngquist Brothers

Size: 130 ft

Capacity: 1,080,000 LB Gross Hook Load

· Electric Fluid System (3,000 GPM)

Mfg: YB Custom Pump Skid

Power: 2 @ 250 HP and 1 @ 100 HP

· Electric Air Compressor

Mfg: Silent Type Rotary Screw Capacity: 1,200 CFM / 355 P.S.I.

· Drill Collars

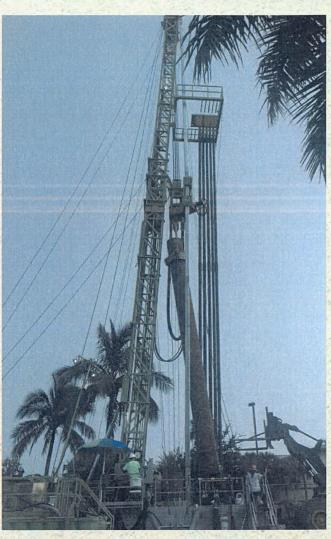
Size Range: 4" to 11"

Qty: Sufficient for any anticipated contingency Note: Drill Collars will be supplied as required by the size of the hole drilled and other

variable conditions

YOUNGQUIST BROTHERS

ELEVEN SERIES DRILL RIG



Youngquist Brothers, LLC Eleven Series Diesel Drilling Rigs (611, 711, 811, 911, etcetera) were built in 2016 and have undergone complete renovations in 2020 and 2021.

The Series 60 Detroit Diesel Engine delivers 425 horsepower performance in an advanced drilling rig, with a gross rated hook load of three-hundred-fifteen thousand pounds.

Features

· Drilling Rig

Type: Rotary Top Drive Model: YB Custom

Year: 2016

· Derrick

Mfg: Service King 675

Size: 109 ft

Capacity: 315,000 LB Gross Hook Load

Fluid System (3,000 GPM)
Mfg: YB Custom Pump Skid

Power: 2 @ 250 HP and 1 @ 100 HP

· Air Compressor

Mfg: Silent Type Rotary Screw Capacity: 1,200 CFM / 300 P.S.I.

Drill Pipe Size: 7 inch

Amount Owned: 40,000 ft

Condition: Double White or Better

· Drill Collars

Size Range: 4" to 11"

Qty: Sufficient for any anticipated contingency Note: Drill Collars will be supplied as required by the size of the hole drilled and other

variable conditions

YOUNGQUIST

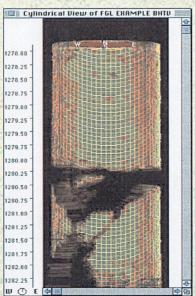
BROTHERS

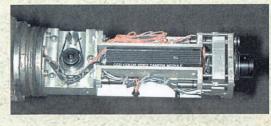
GEOPHYSICAL LOGGING DIVISION





Youngquist Brothers, LLC Geophysical Logging offers a comprehensive array of wire-line services and analysis. Youngquist Brothers is now the leading logging company in the state of Florida. Many services Youngquist Brothers offers are specifically designed for the requirements imposed on Class I Injection Wells. Youngquist Brothers maintains sophisticated calibration facilities to ensure the highest standards of log quality control. Several tools have been modified to provide more concise and reliable information in large-hole environments. Youngquist Brothers Geophysical Logging employees provide over 70 years of combined experience in open hole, cased hole, borehole imaging, and mechanical integrity testing. Rest assured, Youngquist Brothers can provide a comprehensive array of sophisticated testing services, expert well analysis and the most experienced employees in Class I Injection Wells in the state of Florida.









YOUNGOUIST BROTHERS

CEMENTING DIVISION



Youngquist Brothers cementing is one of the technical resources we rely on to construct Class I Injection Wells. Our personnel have extensive experience in well cementing.



Youngquist Brothers has pioneered revolutionary techniques and technology to ensure consistent and effective cementing programs.



The highly trained Youngquist Brothers cementing team is on the cutting edge with 5 custom built stainless steel cementers and multiple cement silos. Youngquist Brothers can provide complete redundancy in cementing operations when the job requires.



Flow is indicated on an onboard Haliburton style LED display, and radiometric density meters are utilized to maintain fluid densities.

Youngquist Brothers has the ability to meet the special demands required in cementing Injection Wells, including the ability to pre-hydrate or dry-blend cements.

Many of Youngquist Brothers' jobsites operate 24 hours a day 7 days a week, and by owning our own bulk haulers we are able to deliver and receive any product at any time it is needed.

YOUNGOUIST

FLEET



Youngquist Brothers, LLC remains a leader in the well drilling industry through increased productivity and reduced downtime.



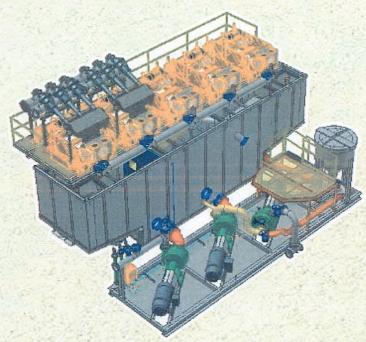
There is often no greater challenge than finding good and reliable transportation for materials and equipment. Youngquist Brothers' drilling operations are among the most efficient in the industry due to the availability of our own fleet.



With our own fleet of trucks and service vehicles, Youngquist Brothers has the ability to move equipment and materials when and where they are needed, 24 hours a day 7 days a week.

YOUNGOUIST BROTHERS

MUD CIRCULATION SYSTEM

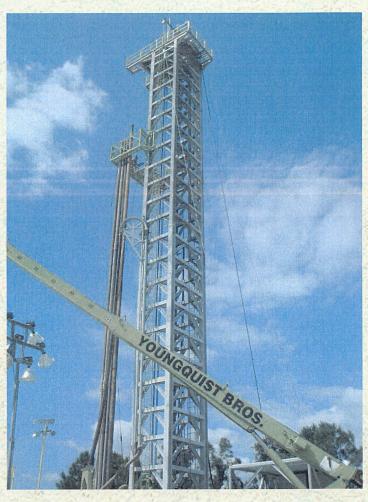


Youngquist Brothers, LLC utilizes a state-of-the-art mud mixing-circulating-cleaning system. Many years of experience in large diameter deep well drilling has been incorporated into our latest generation of circulation equipment. YB uses a "clean mud" working pit system with ~20,000 gallons of capacity. We have 5 MI-Swaco Linear Shakers with de-sanding cones overtwo. This allows YB

to effectively clean and re-circulate mud back down-hole in short periods of time. YB's custom designed pump skid gives our drillers precise flow control and high levels of reliability. YB's reverse circulation drilling system also leans on our years of experience drilling complex Class I UIC wells in the technically challenging formations in Florida. YB utilizes 7" drill pipe with high-capacity air compressors to efficiently "lift" cuttings from the borehole. Cuttings are settled in our 90,000 gallon containment pit while clean fluid is generously circulated back down the annulus of the well. YB has multiple mud circulation systems and related equipment at our disposal, giving us the very best reliability statistics possible. A suitable substitute may be supplied based on site conditions and availability.

COUNGOUIST BROTHERS

PACKER TESTS, CORING & PUMP TESTS



Youngquist Brothers, LLC has by far the most comprehensive packer and injection testing experience in Florida. We have successfully completed packer tests, pump tests and injection tests in all classes of wells. The most significant of these was where YB successfully completed over 20 packer tests from 0-10,000 feet on a single injection well giving us the distinction of packer testing at depths no other well driller in Florida has attempted, much less achieved. Much of our success stems from the quality of equipment used to the experience of our team of superintendents and drillers assigned to our projects. Ray Pierson (Geophysical Logging Division Manager), Harvey Youngquist, Jr. (Vice President and Project Manager), Cameron

Webster (Drilling Operations Manager) and Clay Ferguson (Operations Manager and Quality Control) have a combined 100+ years of experience in successful well drilling projects. We have at our disposal our custom designed E-rigs, logging trucks and Baski Inflatable Packers (BIP™). Youngquist Brothers also self-performs all of their own coring activities, from drilling through recovery/retreival.



EQUIPMENT LIST

Make (ex. Volvo)	Model (ex. L120F)	Type (ex. Loader)	Number (ex. L5)	Serial Number
ADEKOM	Compressor 1	Low Pressure Silo Compressor	SC1	2019092084
ADEKOM	Compressor 2	Low Pressure Silo Compressor	SC2	2019092085
ADEKOM	Compressor 3	Low Pressure Silo Compressor	SC3	2019092090
ADEKOM	Compressor 4	Low Pressure Silo Compressor	SC4	2019092083
ADEKOM	Compressor 5	Low Pressure Silo Compressor	SC5	2019092088
ADEKOM	Compressor 6	Low Pressure Silo Compressor	SC6	2019092087
ADEKOM	Compressor 7	Low Pressure Silo Compressor	SC7	2019092086
ADEKOM	Compressor 8	Low Pressure Silo Compressor	SC8	2019092089
Air Booster	Air Booster	Air Booster		
Atlas Copco	400	Diesel Air Compressor		XAVS 400 CD7
Atlas Copco	XAS 185 JD7	Diesel Air Compressor		
Atlas Copco	XAS 185 JD7	Diesel Air Compressor		
Baldor	Generator	Generator		
Bobcat	331G	Mini-Excavator	N/A	234315946
CAT	930K	Loader	LI	CAT0939KTRHN00700
			L2	CAT0939KPRHN00696
CAT	930K	Loader		
CAT	930K	Loader	. L3	CAT0930KARHN00706
CAT	930K	Loader	L4	CAT893AKJRHN00717
CAT	930K	Loader	L6	CAT0930KSRHN00713
CAT	320L	Excavator		67JH15056
CAT	320L	Excavator		9KK03619
CAT	D6	Bulldozer		
CAT	V300	Forklift	107	25V524
CAT	DP25	Forklift	2	65820522
CAT	DP25K	Forklift	319	AT18B-05356/55F-SSS-A156
CAT	550kw	Generator	517	EE10632 or EQ550
CAT	550kw	Generator		EE10032 OF EQ330
				9A141683
Crown	SC4040-40TT190	Forklift		
Ditch Witch	RT40	Trencher		3Y1208
Dynapac	CA250D	Roller		65820522
Genie	GS-1930	Scissor lift		N/A
Grove	RT635C	Crane		
Grove	RT635C	Crane		
Hyundai ROBEX	200LC	Excavator	ROBEX 200LC	E1013K13002
JLG	3394RT	Manlift-Big Platform		200175968
JLG	60	Manlift		
John Deere	Generator	John Deere		PE6068T330495
John Deere/mecc alte	165 KVA	Generator		
Kaiser	M27 92CFM	Diesel Air Compressor		WKA0N0758D4914101
				WKA0110730D4714101
Kaiser	Compressor	Diesel Air Compressor		K3546KMTWA105K01071975
Komatsu	WA200-6	Loader	1.420	
Komatsu	WA200-6	Loader	1430	72583 KMTWA105L01072583
Komatsu	100	Loader		10005
Komatsu	PC35MR	Mini-Excavator		19097
Liebherr	LTM 1080	Crane		0 61531
Lincoln	Shield ARC SA-250	Diesel Welding Machine	SW1	U1930723161
Lincoln	Ranger 305G	Welding Machine Gas		
Lincoln	Ranger 305G	Welding Machine Gas		
Lincoln	Ranger 305G	Welding Machine Gas		
Lincoln	Ranger 305G	Welding Machine Gas	SW5	UII60109254
Lincoln	Ranger 305G	Welding Machine Gas	SW6	V1160104564
Lincoln	Ranger 305G	Welding Machine Gas	3.10	
	Ranger 305G	Welding Machine Gas Welding Machine Gas		
Lincoln		Welding Machine Gas Welding Machine Gas		
Lincoln	Ranger 305G			
Michigan	L120	Loader	T.E.	I 1503/40050
Michigan	L150	Loader	L5	L150V60252
Miller	Big 50 Diesel	Welder		Engine 99060416
Miller	TMD27	TrailBlazer 55D 4 cylinder		94120743
SDMO	400kw	Generator	3	6007004
SDMO	J80 (Blue) OUC1-1V	Generator		6012283
SDMO	Generator	Generator	3	
Shuttlelift	ISL40B	Gantry crane		
	13L40D	Electric Air Compressor	5	200808200090
Sunair			3	
Sullair Sullair	TS-20			
Sullair	TS-20 TS-20	Electric Air Compressor		200808210018
Sullair Sullair	TS-20 TS-20 TS-20	Electric Air Compressor Electric Air Compressor		200808210018
Sullair Sullair Sullair	TS-20 TS-20 TS-20 TS-20	Electric Air Compressor Electric Air Compressor Electric Air Compressor		
Sullair Sullair Sullair Sullair	TS-20 TS-20 TS-20 TS-20 TS-20 LS-20T-200A	Electric Air Compressor Electric Air Compressor Electric Air Compressor Electric Air Compressor		200609 080057
Sullair Sullair Sullair Sullair Sullair Sullair	TS-20 TS-20 TS-20 TS-20 LS-20T-200A LS-20T-200A	Electric Air Compressor		200609 080057 200612 300025
Sullair Sullair Sullair Sullair Sullair Sullair Sullair	TS-20 TS-20 TS-20 TS-20 LS-20T-200A LS-20T-200A	Electric Air Compressor Diesel Air Compressor		200609 080057 200612 300025 201412090072
Sullair Sullair Sullair Sullair Sullair Sullair Sullair Sullair	TS-20 TS-20 TS-20 TS-20 TS-20 LS-20T-200A LS-20T-200A 185	Electric Air Compressor Diesel Air Compressor Diesel Air Compressor		200609 080057 200612 300025 201412090072 201502230008
Sullair	TS-20 TS-20 TS-20 TS-20 TS-20 LS-20T-200A LS-20T-200A 185 185	Electric Air Compressor Diesel Air Compressor Diesel Air Compressor Diesel Air Compressor Diesel Air Compressor		200609 080057 200612 300025 201412090072 201502230008 18OPQCAIUEPA
Sullair Sullair Sullair Sullair Sullair Sullair Sullair	TS-20 TS-20 TS-20 TS-20 TS-20 LS-20T-200A LS-20T-200A 185	Electric Air Compressor Diesel Air Compressor Diesel Air Compressor		200609 080057 200612 300025 201412090072 201502230008



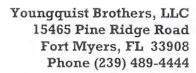
EQUIPMENT LIST

lake (ex. Volvo)	Model (ex. L120F)	Type (ex. Loader)	Number (ex. L5)	Serial Number
Sullair	210	Diesel Air Compressor	C4	004-152102
Sullair	210H	Diesel Air Compressor	C2	
Sullair	225	Diesel Air Compressor		
Tadano	TR500XL	Crane		
Terex	Crossover 6000	Crane	120168	IFVSC5DV1CHBK8604 1T9TX060LCW120168
Toyota	5FBCU15	Forklift - Electric	83	61804
Volvo	EC360BL	Excavator		
Volvo	L90E	Loader	1415	L90EV67236
Volvo	L120	Loader	L36	L120EV66208
Volvo	L120	Loader	L34	L120EV66209
Volvo	L120	Loader	L10	L120DV63227
Volvo	L120 L120B	Loader	L2	L120V61069
Volvo	L120D	Loader	L11	L120DV14412
Volvo	L120D	Loader	L35	L120EV66210
Volvo	L120E	Loader	L33	L120FV66407
	L120F L120F	Loader	L37	L120FV66414
Volvo		Loader	L3/	L150CV4365
Volvo	L150		1022	
Volvo	EC210BLC	Excavator	1932	EC210V13202
Volvo	EC210BLC	Excavator	1022	EC210CV17202
Volvo	EC210BLC	Excavator	1933	EC210V16458
Volvo	EC290BLR	Excavator	1051	5DZXL07-1032
Volvo	EC290BLR	Excavator	1931	EC360V11503
Volvo	EC360BLC	Excavator		EC360V11310
Volvo	EC360BLC	Excavator	1932	EC360V11444
Volvo	EC360BLC	Excavator		
Volvo	460	Excavator		
Vacker Neuson	LTN 6	Light Stand		5XFLN051XFN005973
Vacker Neuson	LTN 6	Light Stand		5XFLN0511FN005974
Vacker Neuson	LTN 6	Light Stand		
YB	Cementer	Cementer	C1	
YB	Cementer	Cementer	C2	
YB	Cementer	Cementer	C3	
YB	Cementer	Cementer	C4	
YB	Cementer	Cementer	C5	
YB	Diesel Rig 611	Diesel Drilling Rig	611	
YB	Diesel Rig 711	Diesel Drilling Rig	711	
YB	Diesel Rig 811	Diesel Drilling Rig	811	
YB	Diesel Rig 911	Diesel Drilling Rig	911	
YB	Diesel Rig 1011	Diesel Drilling Rig	1011	
YB	Diesel Rig 1111 (In Production)	Diesel Drilling Rig	1111	
YB		Diesel Drilling Rig	1211	
	Diesel Rig 1211 (In Production) Diesel Rig 1311 (In Production)	Diesel Drilling Rig	1311	
YB		John Deere 4 Cyl. Diesel Pump 6x5x14	Pump 1	
YB	Diesel Pump Skid 1			
YB	Diesel Pump Skid 2	John Deere 4 Cyl. Diesel Pump 6x5x14	Pump 2	
YB	Diesel Pump Skid 3	John Deere 4 Cyl. Diesel Pump 6x5x14	Pump 3	DE 4045B 105545
YB	Diesel Pump Skid 4	John Deere 4 Cyl. Diesel Pump 6x5x14	Pump 4	PE4045R125541
YB	Diesel Pump Skid 5	John Deere 4 Cyl. Diesel Pump 6x5x14	Pump 5	PE4045R125218
YB	Diesel Pump Skid 6	John Deere 4 Cyl. Diesel Pump 6x5x14	Pump 6	PE4045R125600
YB	Diesel Pump Skid 7	John Deere 4 Cyl. Diesel Pump 6x5x14	Pump 7	PE4045R125226
YB	Diesel Pump Skid 8	John Deere 4 Cyl. Diesel Pump 6x5x14	Pump 8	PE4045R125606
YB	Diesel Pump Skid 9	John Deere 4 Cyl. Diesel Pump 6x5x14	Pump 9	PE4045R125607
YB	Diesel Pump Skid 10	John Deere 4 Cyl. Diesel Pump 6x5x14	Pump 10	
YB	Diesel Pump Skid 11	John Deere 6 Cyl. Diesel Pump 8x6x14	Pump 11	PE6068N007012
YB	Diesel Pump Skid 12	John Deere 6 Cyl. Diesel Pump 8x6x14	Pump 12	PE6068N007015
YB	Diesel Pump Skid 13	John Deere 6 Cyl. Diesel Pump 8x6x14	Pump 13	PE6068N006286
YB	Diesel Pump Skid 14	John Deere 6 Cyl. Diesel Pump 8x6x14	Pump 14	PE6068N007009
YB	Diesel Pump Skid 15	John Deere 6 Cyl. Diesel Pump 8x6x14	Pump 15	PE6068N007013
YB	Diesel Pump skid	CAT 4 cylinder Pump Skid		CPHC19205-30 Pump
YB	Diesel Pump Skid w/ Round Aluminum Diesel Tank	CAT 6 cylinder Diesel Pump 8x6x14		
YB	Diesel Pump Skid on Rectangular Steel	CAT 6 cylinder Diesel Pump 8x6x14	3	
YB	Diesel Tank Detroit Diesel old style pump skid	Detroit Diesel-old style pump skid	J	61804
YB	Detroit Diesel new style pump skid 25	Detroit Diesel Pump Skid w/ Wontide	Pump 25	01004
YB	E. Rig 1	triplex pump Electric Drilling Rig	E1	
YB		Electric Drilling Rig Electric Drilling Rig	E2	
	E. Rig 2			
YB	E. Rig 3	Electric Drilling Rig	E3	
YB	E. Rig 4	Electric Drilling Rig	E4	
	T D:- F			
YB AMC / YB	E. Rig 5 E. Rig 6	Electric Drilling Rig Electric Drilling Rig	E5 E6	



EQUIPMENT LIST

Make (ex. Volvo)	Model (ex. L120F)	Type (ex. Loader)	Number (ex. L5)	Serial Number
YB	Electric Pump skid 40HP 460V	Siemens 3 phase 460V 8x6x14 Pump		1LA03244ES41
YB	Electric pump skid 100 HP 460V	Siemens 100HP 460V 8x6x14 pump		B07T9015TE21
YB	Electric pump skid 100 HP 460V	Toshiba 100HP 460V 8x6x14 pump	Pump 7	41105216
YB	GIW Pump 8X10LSA32	CAT engine Eaton Roadranger Transmission		41245
YB	GIW Pump 8X10LSA32	CAT engine Mack transmission		284KB5190B 281KB577
YB	GIW Pump 8X10LSA32	CAT engine Mack transmission		284KB5190B 281KB577
YB	GIW Pump 8X10LSA32	CAT engine Mack transmission		
YB	Hydraulic power unit w/ 2 hose reels	John Deere	P2	RE4045L215479
YB	Mudder Goose	Mudder Goose		
YB	Power swivel on Falcon gooseneck trailer w/ 3 hose reels	Power Swivel w/ 6 cylinder CAT engine		
YB	Power swivel on large I-beam skid	New orange CAT engine		
YB	Steel Holding Tank	30,000 Gallon Steel Holding Tank		
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City of Delray Beach Purchasing Division 100 NW 1st Avenue Delray Beach, FL 33444

Subject: ITBC No. 2025-022 City of Delray Beach, Florida Class I Deep Injection Well System

Project No. 23-005U

RE: Detailed Financial Information

To whom it may concern,

Youngquist Brothers' financial stability allows them to continue engineering and pioneering new practices to modernize the drilling of deep injection wells. As a privately owned company in a highly competitive industry, Youngquist Brothers prefers not to publish financial information. However, Youngquist Brothers will provide financial information, within reason, at the City's request. Please contact the undersigned should you have any questions.

Respectfully,

Harvey Youngquist Jr.

LLC Manager & Sr. Vice President

Youngquist Brothers, LLC

Harvey@YoungquistBrothers.com